Submit I Copy To Appropriate District Office Figure 4. (275) 202 (161)	nte of New Mexico	Form C-103 Revised August 1, 2011
Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MANY TO GLE CONSERVATION DIVISION		WELL API NO.
		30-025- Ø 3725 3 5. Indicate Type of Lease
	South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name TD Pope 26
PROPOSALS.)		8. Well Number 2
2. Name of Operator	her /	9. OGRID Number
Celero Energy II, LP	/	247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat
4. Well Location		Denton; Devonian
	om the S line and 1900	feet from the W line
	hip 14S - Range 37E	NMPM County Lea
11. Elevation (S	how whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND ABA		SEQUENT REPORT OF: K
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COM	IPL CASING/CEMENT	ГЈОВ 📋 .
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Perf & ac	eidize X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.	9.15./.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
4/30 - 5/7/12		
•	,	
RIH with CCL, 3 1/8" HSCCG slick guns, correlate	to Schlumberger C-H GR/CNL log d	lated 12/11/2005, tag at 12608', perf in 3
runs 2 SPF, 120 deg phasing as follows: 12560' - 12575' - 30 holes, 12435' - 12460' - 50 holes, 12350' - 12362' - 24 holes. Kline pkr at 12476'. Acidize perfs 12498' - 12510', 12532' - 12542', 12560' - 12575' - 30 holes as follows: pump 2500 gals 15% HCL acid.		
Release pkr. Set RBP at 12480' & set pkr at 12386'. Acidize perfs 12435' - 12460' - 50 holes as follows: pump 3500 gallons 15%		
HCL acid. Release pkr. Set RBP at 12400' & set pkr at 12256'. Acidize perfs 12332' - 12342', 12350' - 12362' - 24 holes w/ 4000 gals NeFe HCL acid. Release pkr. PU GE sub pump as follows: 1) stainless steel Osiris sensor, 1) 540 TR5-92, 120 Hp Motor,		
2165V, 33A, re-rated to 135 Hp, 2255V, 35A, 1) 540 double bag seal, 1) 540 std seal, 1) Mag3 gas separator, 3) TD450 pumps - 491		
stages, 2 3/8" SN, x-over, 289 jts 2 7/8" 6.5# L-80 8 new lower pigtail onto new #4 flat lead cable, WIR	rd tbg (9382.16'), x-over, 82 jts 2 7/8 105 000	S" 7.9# L-80 PH-6 tbg (2557.08'). Splice
flowlines. Intake at 11989.83', bottom of sensor at 1:	2024.57' (EOT). Leave well pumping	g to battery.
		<u> </u>
Spud Date:	Rig Release Date:	
Space Date:	Rig Release Dute.	
I hereby certify that the information above is true and o	complete to the best of my knowledge	e and belief.
	:	
SIGNATURE Lua Frunt	TITLE Regulatory Analyst	DATE <u>05/16/2012</u>
Type or print name Lisa Hunt	E-mail address: lhunt@celeroener	BHONE. (422)(9)(1992
For State Use Only	L-man address. <u>munitageeleroener</u>	rgy.com PHONE: (432)686-1883
	,	
APPROVED BY:	TITLE OF THE FIME WORKS	DATE MAY 2 1 2012