

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-005-29155	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number 310	
9. OGRID Number 247128	
10. Pool name or Wildcat Caprock; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter N : 660 feet from the South line and 2100 feet from the West line
Section 24 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Sqz csg leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2 - 5/9/12

Perf 4" csg with 2 1/2" cased gun, 3 SPF, 120 degree phasing at 3022.5'. TIH w/ 83 jts of 2 3/8" tbg WS with 4" AS1-X pkr. Set pkr from 2659' to 2666'. Pump into perforations @ 3022.5'. Pump 150 sx of Class "C" cmt. Est TOC at 2917'. WOC 24 hrs. TOH w/ tbg & pkr. TIH w/ 3 1/4" bit, 4 - 2 7/8" DC's and 2 3/8" tbg WS. Tag cmt in 4" liner at 2951'. Ran 1 jt of 2 3/8" OD fiberglass tbg, 1 1/2" x 10 rd by 2 3/8" EUE, x-over, 4" nickel plated AS1-X pkr with 1.50" "F" profile nipple and on/off tool plus 93 jts of 2 3/8" OD 4.7# 8rd EUE J-55 EUE IPC tbg. Ran & set pkr from 2997' to 3004' with fiberglass tbg from 3004' to 3033'. EOT @ 3033.40'. Release from pkr with on/off tool. Circ hole with 75 bbls of pkr fluid. Latch back onto pkr, pulling 10 pts of tension on same. NDBOP & NU 7 1/16, 3K slip type flange with 2 3/8" full opening Al-Br tbg valve. Took pre-test MIT. Tested for 36 min with psi staying at 520#. No pressure loss. Connect for water injection. Ran MIT. Test for 31 min with pressures from 525# to 520#. Test good. Witnessed by Robert Hoskins - BLM. Maxie Brown - OCD was notified & given the results of test verbally. Well connected & ready for water injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 05/14/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

STATE MGR

DATE 5-17-2012

Conditions of Approval (if any)

MAY 17 2012

