State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE HOBBS OCDOIL CONSERVATION DIVISION WELL APLNO	
DISTRICT!	WELL API NO 30-025-05450
1 6 21114 Salita re, 1910 67505	5 Indicate Type of Lease
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210	STATE X FEE
	6 State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 14
1 Type of Well	8. Well No 341
2 Name of Operator Occidental Permian Ltd	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4 Well Location	
Unit Letter O 660 Feet From The South 1650 Feet From The East Line	
Section 14 Township 18-S Range 3'	-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
THE LINE THICKIESS INT Below-Grade Tank. Volume bots, Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING C	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER OTHER Casing Int	egrity Test/TA Status Request
	8-17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Date of test 05/08/2012	
Pressure Readings: Initial – 540 PSI; 15 min – 535 PSI; 30 min – 505 PSI This Approximation of the state of t	1 - 1 =
Length of test: 30 minutes Witnessed: NO CIBP set @3995' capped w/35' of cement Top perf @4080' This Approval of Temporary Abandonment Expires 5-8-2013	
CIBP set @3995' capped w/35' of cement Top perf @4080'	
Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary	
abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit,	
an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said	
expansion is fully evaluated.	
If you have any questions regarding this issue contact Jerad Brockman 713-366-5390	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Mendy Common TITLE Administrative Associate DATE 05/14/2012	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.co	m TELEPHONE NO 806-592-6280
For State Use Only	
APPROVED BY ACTION TITLE STAFF NGC DATES-17-201	
CONDITIONS OF APPROVAL IF ANY	

