State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CO	NSERVATION DIVISION	•	/
DISTRICT I	1	220 South St. Francis Dr.	WELL API NO	
1625 N French Dr , Hobbs, NM 88240	HOBBS OCD	Santa Fe, NM 87505	30-025-05540	
DISTRICT II	9 10		5 Indicate Type of Lease STATE X	FEE [
1301 W Grand Ave, Artesia, NM 88210 DISTRICT III	MAY 1 6 2012		STATE X 6 State Oil & Gas Lease No	PEE
1000 Rio Brazos Rd, Aztec, NM 87410	MAILOL		o state on a das Lease no	
	CES AND REPORT	TS ON WELLS	7 Lease Name or Unit Agreemen	nt Name
(DO NOT USE THIS FORM FOR PRO			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR USE "APF	PLICATION FOR PERM	IT" (Form C-101) for such proposals)	Section 36	
1 Type of Well	/		8 Well No 321	
Oil Well 2 Name of Operator	Gas Well	Other Temporarily Abandoned	9 OGRID No 157984	
Occidental Permian Ltd.	/		15/704	
3 Address of Operator			10 Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 7	9323			
4 Well Location			. m m	. /
Unit Letter G 1650	Feet From The N	orth 1650 Fe	et From TheEast	Line
Section 36	Township	18-S Range 37-	E NMPM	Lea County
	11 Elevation (Show w. 3663' GL	hether DF, RKB, RT GR, etc.)		
	3003 GL			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground V	Water Dis	tance from nearest fresh water well	Distance from nearest surf	ace water
Pit Liner Thickness mil	Below-Grade Tank: V	olume bbls; Construction Ma	aterial	
12. Check /	A	Indiana Natura of Nation Donort on	Other Date	
NOTICE OF INTE		Indicate Nature of Notice, Report, or SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	N T REMEDIAL WORK	ALTERING O	CASING [
	CHANGE PLANS	COMMENCE DRILLING OF	NS. PLUG & AB	ANDONMENT
	Multiple Completion	CASING TEST AND CEME		
OTHER:			grity Test/TA Status Reques	t
13. Describe Proposed or Completed Opera		l pertinent details, and give pertinent date as: Attach wellbore diagram of proposed		rting any
Test Date: 05/09/2012	or with the Completion	is. Attach welloofe diagram of proposed	completion of recompletion.	
Pressure Readings: Initial – 540 PSI, 15	5 min – 535 PSI; 30 n	nin - 530 PSI This Approval of	f Temporary	
Length of Test: 30 minutes Witnessed. NO		nin-530 PSI This App roval of Abandonment E	Expires 5-9-7	PM/3
CIBP @4060' Top perf @4156'		192	Aprico -	
Pursuant to the provisions of N	MOCD Rule 19.1	15.25.1₺ NMAC, Oxy hereby re	quests an extension of	temporary
abandonment approval for a pe				
an active EOR flood. This flank				
requests that this well be left in expansion is fully evaluated.	n temporary abai	ndonment status while the eco	nomic feasibility and de	esign of said
If you have any questions regarding this	issue contact Jerad B	rockman at 713-366-5390		
I hereby certify that the information above is tru constructed or	e and complete to the bes	st of my knowledge and belief. I further certify	that any pit or below-grade tank has	been/will be
closed according to NMOCD guidelines	, a general per	mit or an (attached) alternative	e OCD-approved	
m	$\neg \land \land \land \land$	plan		
SIGNATURE	ruson	TITLE Administrative	Associate DATE	05/14/2012
TYPE OR PRINT NAME Mendy A Hoh	nson (E-mail	address: mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only	W	1		
///				
APPROVED BY	Jahr	TITLE STOP	FMGP DATE	5-17-2012

