State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 5-27-2004

OIL CONSERVA	PION DIVICION
DISTRICT I BLORRS OCH 1000 C 1100	Francis Dr WELL API NO
FILE IN TRIPLICATE DISTRICT I 1625 N French Dr , Hobbs, NM 88240 DISTRICT II 1625 N French Dr , Hobbs, NM 88240 DISTRICT II 1626 N French Dr , Hobbs, NM 88240 Santa Fe, N	M 87505 WELL AT NO 30-025-07498
DISTRICT III 1301 W Grand Ave, Artesia, NM 88210MAY 1 6 2012 DISTRICT III	
1301 W Grand Ave, Artesia, NM 88210VIA1	STATE FEE X
<u> District in</u>	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	7 Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELI	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101)	
1 Type of Well) for such proposals) Section 31 8 Well No 441
	porarily Abandoned
2 Name of Operator	9 OGRID No 157984
Occidental Permian Ltd.	
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter P 330 Feet From The South	330 Feet From The East Line
Section 31 Township 18-S	Range 38-E NMPM Lea County
11 Elevation (Show whether DF, RKB)	RT GR, etc)
3635' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nea	reat freak water well. Distance from pagreet surface water
Pit Liner Thickness mil Below-Grade Tank: Volume	DDIS; Construction Material
12. Check Appropriate Box to Indicate Natu	re of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
	<u>—</u>
	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Casing Integrity Test/TA Status Request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach well	bore diagram of proposed completion or recompletion.
Test Date: 05/10/2012	
Pressure Readings: Initial – 575 PSI; 15 min – 570 PSI; 30 min – 565 PSI	A
Length of Lest: { minutes	This Approval of Temporary 10-2013
Length of Test: 30 minutes Witnessed. NO	This Approval of Temporary 10-2013 Abandonment Expires
Witnessed. NO CIBP set @3875' Top perf @3939'	Abandonment Expires 3-10-1013
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