State of New Mexico Energy, Minerals and Natural Resources Department

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	Revised 5-27-2004
FILE IN TRIPLICATE HOBBS OCDOIL CONSERVATION DIVIS	ION/
DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 Santa Fel NM 87505	WELL API NO. 30-025-07670
<u>DISTRICT II</u> MAY <b>1 6 2012</b> Sanda Fe, NW 87505	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals	
1 Type of Well Oil Well / Gas Well Other Temporarily Abandone	ed I 8 Well No 71
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90         Denver City, TX 79323           4         Well Location	
Unit Letter <u>E</u> 1650 Feet From The <u>North</u> 990	Feet From The <u>West</u> Line
Section 9 Township 19-S Range	38-E NMPM Lea County
3603' RDB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water we	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Constru	action Material
12. Check Appropriate Box to Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:	oort, or Other Data SUBSEQUENT REPORT OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING Multiple Completion CASING TEST AND	
	ng Integrity Test/TA Status Request
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertin proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of p</li> </ol>	
Test date: 05-10/2012	
Pressure Readings: Initial – 535 PSI; 15 min – 520 PSI; 30 min – 520 PSI Length of test: 30 minutes	oval of Temporary 2013
Witnessed: NO Abandonm	nent Expires <u>2-10-2013</u>
Packer set @ 3935' Top perf @4004'	
Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy here	
abandonment approval for a period of five years. This well is located in	
an active waterflood. This flank area has been identified as having pot	
requests that this well be left in temporary abandonment status while the expansion is fully evaluated.	ne economic reasibility and design of said
If you have any questions regarding this issue contact Jerad Brockman at 713-366-5390.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I furth constructed or	her certify that any pit or below-grade tank has been/will be
	alternative OCD-approved
hand. The mouth	istrative Associate DATE 05/14/2012
TYPE OR PRINT NAME Mendy A. Johnson , E-mail address: mendy johnson@	
For State Use Only	
APPROVED BY	AT MGE DATE 5-17-2010
CONDITIONS OF APPROVAL IF ANY	

Form C-103

