

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 14 2011

WELL API NO. 30-025-39657
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum GBSA Unit 3315W
8. Well Number 503
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum;Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942' Gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter J : 1840 feet from the South line and 2248 feet from the East line
Section 33 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: completion report. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/11 MIRU Prec 194. 7/8/11 Spud well & drill to 1570' spud TD.
7/9/11 RIH w/37 jts, 8 5/8", 24#, J-55 ST&C csg & set @ 1570' w/13 cents.
7/10/11 Pumped 600 sx Class C lead cmt & 250 sx Class C tail cmt. Circ to surf.
7/10/11 PT surf csg to 1000#/30 mins - test good. NUBOP. Drill w/7 7/8" bit to 5156' TD on 7/13/11.
7/14/11RU WL & run GR/Dual Laterlog/Borehole Compensated Sonic.
7/15/11 RIH w/116 jts, 5 1/2", 15.5#, J-55 csg & set @ 5145' w/41 cents & 2 external csg pkrs @ 2707' & 4218'. Pre-flushed w/20
bbls FW & pump 480 sx (180 bbls) 35/65 POZ lead cmt & 675 sx (133 bbls) Class H tail cmt.
Disp w/122 bbls FW & 5 gals K-31 Biocide. Bump plug to 2232# & circ 50 bbls to surf. NDBOP & NUWH. RDRR.

Spud Date:

07/08/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 11/09/2011

Type or print name Rhonda Rogers

E-mail address: rogerrr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE Staff Reg

DATE 5-17-2012

Conditions of Approval (if any):

MAY 17 2012