

State of New Mexico
Energy, Minerals and Natural ResourcesHOBBS OCD
MAY 21 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-39209

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST HOBBS SAN ANDRES UNIT

8. Well Number: 999

9. OGRID Number 269324

10. Pool name or Wildcat

MALJAMAR; GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

Injection

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter A: 990 feet from the N line and 990 feet from the E lineSection 31 Township 18S Range 39E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,592' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ Convert to Injection ☒RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/2012 - RUPU

5/1/2012 - SITP 500# SICP 500#, Bled well off, ND WH NU BOP. RU floor & enviro pan, unload 143 jts IPC 2-7/8" inj tbg. PU pkr & 43 jts 2-7/8". PU 96 jts tbg. RU pump truck circ pkr fluid, set pkr @ 4406'. Closed BOP, tested csg to 620 psi for 30 min. Ok. RD pump truck, rlsd on/off tool. Secured well. SDON.

5/2/2012 - Ran MIT (Not Witnessed by OCD but approved by E. L. Gonzales). 620 psi

Spud Date:

Rig Release Date:

PMX-262

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE May 18, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

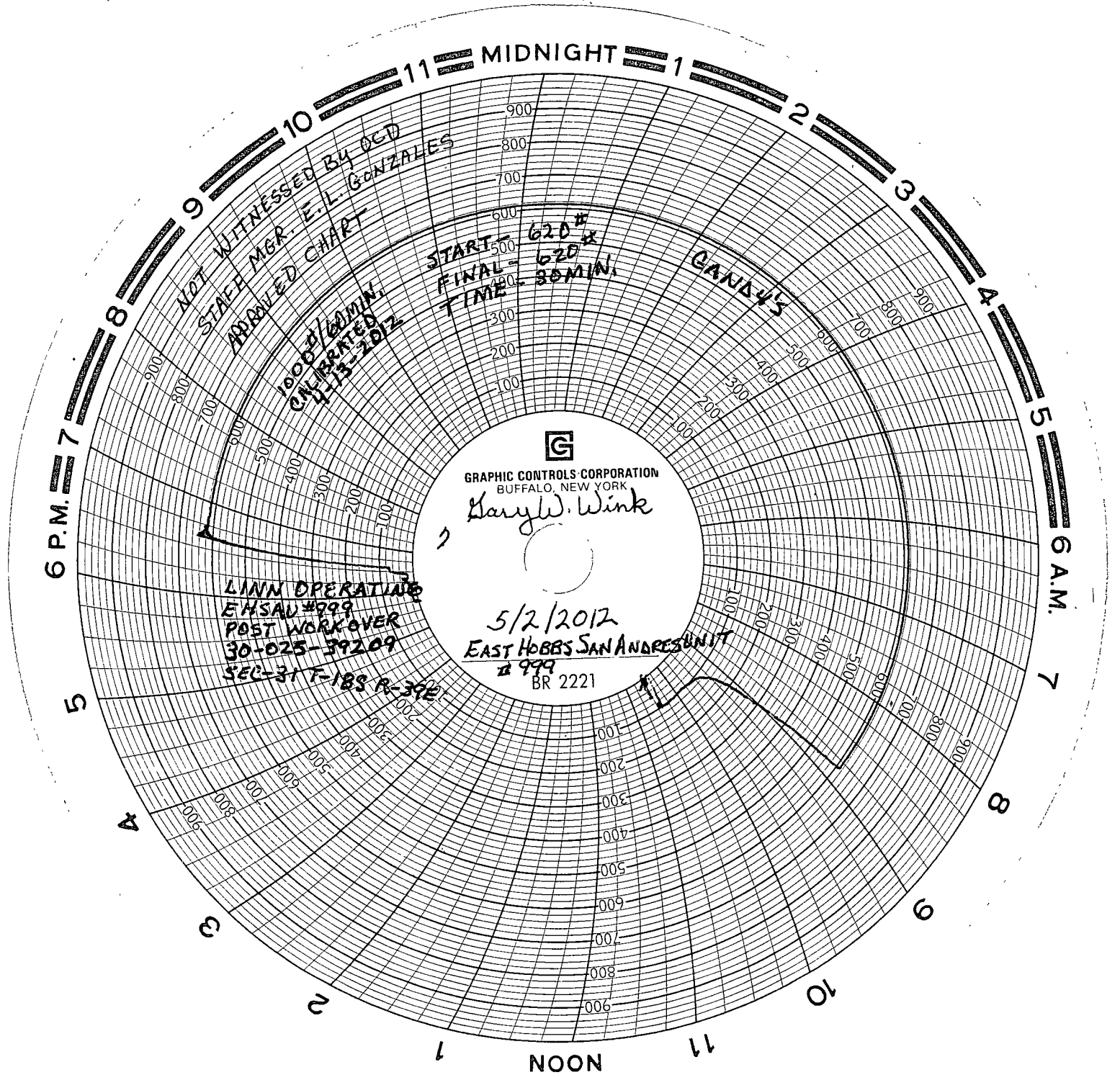
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MAY 21 2012



NOT WITNESSED BY OGD
STAFF MGR. E.L. GONZALES
ADDED CHART
1000/60 MIN.
CALIBRATED
4-13-2012

START - 620#
FINAL - 620#
TIME - 80 MIN.

QANDY'S



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Gary W. Wink

LIAM OPERATING
EHSAN #999
POST WORKOVER
30-025-39209
SEC-31 F-185 R-392

5/2/2012
EAST HOBBS SAN ANDRES UNIT
999
BR 2221