	State of New Mexico	/ Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 BS C		WELL API NO. / 30-025-06400
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NMMAY 0 2 1	2012 1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 St. Francis Dr., Santa Fe, NM	VFD	
I .	ÈS AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(= = = = = = = = = = = = = = = = = = =	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Northeast Drinkard Unit (NEDU)
	Gas Well	8. Well Number 102
2. Name of Operator / Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705	Eunice; B-T-D, North (22900)
4. Well Location		
Unit Letter H : 15	feet from the North line and	geo feet from the East line
Section 4	Township 21S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, 6 3473' GL	etc.)
	3473 GL	
12. Check Ap	opropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	FNTION TO:   SI	JBSEQUENT REPORT OF:
	PLUG AND ABANDON ☐ REMEDIAL W	
<del></del>	1	DRILLING OPNS.□ PANDA □
	MULTIPLE COMPL CASING/CEM	ËÑT JOB
DOWNHOLE COMMINGLE		
OTHER: REPAIR BRADENHEAD	<u> </u>	ground Injection Control Program Manual
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Affact we hope set within process than 100 on
of starting any proposed work or recompletion.	k). SEE RULE 1103. For Multiple Completions:	Attach Wenvore diagramen proposedram plemon
of recompletion.	reet of the	he uppermost injection perfs or open hole.
Apache intends to repair the Brade		·
1) Run a bond log.		e e e e e e e e e e e e e e e e e e e
Run a bond log.     Perf production casing.	enhead on this well, as follows:	en e
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