Form C-104 Revised August 1, 2011

District II 811 S First St , Artesia, NM 88210

Submit one copy to appropriate District Office

				201212	l Conservati 20 South St.	Francis Dr	1 `.				AMENDED REPORT	
1220 S St. Franc	cis Dr., San <b>I.</b>				Santa Fe, N		TIA.	DIZATION	<b>T</b> A 1	rn a NC	PADT	
Operator n	Address	<u>OWABLE</u>	AND AU	но	ORIZATION TO TRANSPORT  2 OGRID Number 280401							
800 BERING HOUSTON,	50				<sup>3</sup> Reason for Filing Code/ Effective Date Return to Production							
<sup>4</sup> API Numbe 30 - 025-28	5 Pool DEVO				6 Pool Code 35930							
<sup>7</sup> Property C 309		perty Nan	POS	ST			9 W 002	ell Numb	er			
	220 22116666 23066610							r			<u> </u>	
M 1 1		Township 14S	37E	Lot Idn M	Feet from the 700	North/South Line S		Feet from the 467	East/	West line W	County LEA /	
	_	ole Locatio			Feet from the	Tar4b (Co.s.41	11	To a from the		IIV- s4 line	Country	
UL or lot no. M	M 1 14S		Range 37E	M 700		S		467		ast/West line County W LEA		
12 Lse Code P		cing Method ode F	<sup>14</sup> Gas Co Da	onnection ate	<sup>15</sup> C-129 Peri	mit Number	16 (	C-129 Effective	Date	rate 17 C-129 Expiration		
		Transpor	ters		19 Transpor							
	18 Transporter OGRID						<sup>20</sup> O/G/W					
277961	277961 BKEP CRUDE, LLC. 11501 S Interstate 44 Service Rd Oklahoma City, OK 73173							OIL				
Chandina dity, dit 70170							_					
								<u> </u>			<u>, , , , , , , , , , , , , , , , , , , </u>	
IV. Well Completion  21 Spud Date  22 F			Data Ready Date 23 TD			<sup>24</sup> PBTD		<sup>25</sup> Perforations		<del>-</del>	<sup>26</sup> DHC, MC	
5		5/7/201	•		12710	12666		12622-6		2		
<sup>27</sup> Hole Size			20 Casing	z & Tubir	ig Size				et		Sacks Cement	
17-1/2"			13-3/8" 68 & 72##			406			500 sx Circulated to surface			
12-1/4"			8-5/8" 32#			4649			2000 sx TOC 3140 By Temp			
7-7/8"			5-	-1/2" 17#	12745		2745	102		025 sx TOC 200 By Temp		
X7 XX7 11.			2	3/8" N-80	<u>'</u>	5	830					
V. Well		ita <sup>32</sup> Gas Delive	wy Doto	33 -	Test Date	34 Tost	Longt	h 35 TI	ng Dra	Same -	36 Cog Programs	
	<sup>31</sup> Date New Oil 5/7/2012 <sup>32</sup> Gas		•		7/7/2012	<sup>34</sup> Test Leng 24 hrs		m   14	35 Tbg. Pressure 75#		<sup>36</sup> Csg. Pressure 0	
<sup>37</sup> Choke Si 64/64	<sup>37</sup> Choke Size 64/64 19				Water 0	<sup>40</sup> Gas					<sup>41</sup> Test Method Flowing	
been complied complete to the Signature:	l with and	that the infor	rmation gi	iven above	e is true and	Approved by:		OIL CONSER	VATIO	N DIVISIO	N	
Printed name: HOLLIE LAMB						Title:						
Title: REGULATORY AFFAIRS COORDINATOR						Approval Date	:	M	AY 🎉	1 2012		
E-mail Addres					_							
Date: Phone: 432 682 1122												