State of New Mexico Energy, Minerals and Natural Resources Department

Energy, Minerals and Natural Resources Department Form C-103	
FILE IN TRIPLICATE HOBBS OCD OIL CONSERVATION DIVISIO	Revised 5-27-2004
DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II MAY 2 1 2012 MAY 2 1 2012 MAY 2 1 2012 Santa Fe, NM 87505	WELL API NO 30-025-39955
	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE FEE X 6 State Oil & Gas Lease No
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	o State Off & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	South Hobbs (G/SA) Unit
1 Type of Well Oil Well X Gas Well Other	8 Well No 248
2 Name of Operator	9 OGRID No 157984
Occidental Permian Ltd. 3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter D 125 Feet From The North 455	Feet From The Line
Section 9 Township 19-S Range	38-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3601.7 GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER. Initial Completion	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
1. RU pulling unit.	
2. Drill out DV tool at 3860' and clean out to 5200'.	
 Pressure test csg RU Wireline Perf 4158-78', 4204-10', 4218-39', 4249-60', 4266-84', 4440-4518' (4 SPF) 	
5. RD Wireline.	
 Acid treat perfs with 6720 gal of 15% NEFE HCL Acid. RIH with ESP 	
8. Commence production	
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further	certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alte	ernative OCD-approved
plan	
SIGNATURE Steve Snead TITLE Lift Sp	ecialist DATE 5/16/12
TYPE OR PRINT NAMEE-mail address:Steve Sneadsteve snead@oxy.com	TELEPHONE NO 806-592-6312
For State Use Only	
	LEUM ENGINEER DATE MAY 2.1 2012
CONDITIONS OF APPROVAL IF ANY	

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MAY 2 1 2012