Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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EODM ADDDOVED	

OMB NO. 1004-0135

	res July 31, 20	10
Lease Serial No),	
NMNM04679	930	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMNM046793 6. If Indian, Allottee		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		. 7 If Unit or CA/Agr	7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well Gas Well Oth Name of Operator MACK ENERGY CORPORATION	Contact.	NETHA AARON nchoresources.com	8. Well Name and No SINCLAIR PARI 9 API Well No 30-015-10334	KE 1
3a. Address ARTESIA, NM 88211-0960 4 Location of Well (Footage, Sec., T Sec. 22 T17S R30E SENW 23		3b Phone No. (include area code) Ph: 432-818-2319 Fx: 432-685-4396	10 Field and Pool, of LOCO HILLS 11. County or Parish EDDY COUNT	n, and State
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE O	FACTION	
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 ☑ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal 	☐ Water Shut-Off ☐ Well Integrity ☐ Other
I3 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit 10/10/11 MIRU. Load & Test 10/11/11 Replaced 8 jts tbg. Hooked up electricity, returned	illy or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices shall be fill nal inspection) tbg, failed. POH w/rods RIH w/147 its 2-7/8 J55 t	give subsurface locations and measi the Bond No on file with BLM/BL sults in a multiple completion or rece ed only after all requirements, included.	ared and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3	tinent markers and zones be filed within 30 days 160-4 shall be filed once
Returned well to production: Test date: 10/13/11 Hours tested: 24 Test Production Oil: 10 Gas: 2 Water: 101	·	Accepted for reco	RECE NOV	7 2011

(Electronic Submission) Signature

10/18/2011

THIS SPACE FOR	FEDERAL OF	R STATE	OFFICE USE
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DEC 02 2011

Approved By ACCEPTED	JAMES A AMOS _{Title} SUPERVISOR EPS	Date 10/29/201
Conditions of approval, if any, are attached Approval of this notice does not warrant or		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to confuer operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #120617 that would not fit on the form

32. Additional remarks, continued

Oil Gravity: 36.2