

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02543
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-6807
7. Lease Name or Unit Agreement Name Kaiser St.
8. Well Number 14
9. OGRID Number
10. Pool name or Wildcat Wilson Yates-Seven Rivers

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3684

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater Distance from nearest fresh water well None Distance from nearest surface water None

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

3. Address of Operator
550 West Texas, Ste. 500 Midland, TX 79701

4. Well Location
Unit Letter L: 2310 feet from the South line and 990 feet from the West line
Section 13 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3684

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater Distance from nearest fresh water well None Distance from nearest surface water None

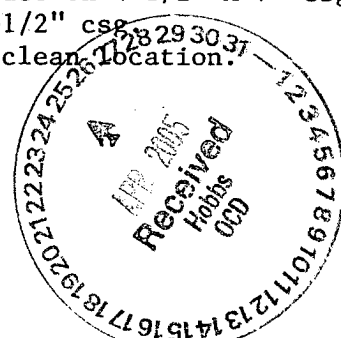
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 4-1/2" CIBP @ 3475'. - TOP CIBP w/ 35' cement.
2. Circulate hole w/ MLF.
3. Perforate 1623', attempt to szq. perfs w/ 50 sx. cmt. 1623' - 1523', WOC & tag.
4. Perforate 4-1/2" X 7" csg. @ 192', circulate cmt. to surface on 4-1/2" X 7" csg. & 7" X 16" csg., leave cmt. @ surface on the inside of 4-1/2" csg.
5. Cut off wellhead & anchors, install dry hole marker, and clean location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 4/21/05

Type or print name Roger Massey E-mail address: Chris Williams Telephone No. (432) 530-0907
For State Use Only

APPROVED BY: Chris Williams TITLE Chris Williams, District Supervisor DATE 4/26/05
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Proposed

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR Hal J Rasmussen

LEASENAME Kaiser St.

WELL # 14

SECT 13 TWN 215 RNG 34E

FROM 2310 NSL 990 EWL

TD: 3788 FORMATION @ TD

PBTD: 3788 FORMATION @ PBTD

FORMATION @ TD

FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	16"	142'	surf	circulated
INTMED 1	7"	3699	1278	calculated
INTMED 2				
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	4 1/2"	Surface	3828	surf calculated
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	3523 - 3656'
INTMED 2			OVERHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

RANTLER (ANYED)	
YATER	
QUEEN	
GRAYBURG	
RAK ANDREX	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CERRY CANYON	
BERRY CANYON	
BONE SPRING	
GLOVEDA	
BLISSBY	
TUBB	
ORNKARD	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
SCORROW	
SOSS	
DEVORIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	CIBP		3475'
PLUG #2	35'	Cement	3475 - 2980
PLUG #3	50	Cement	1623 - 1523
PLUG #4	50		192 - SURF
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

TAG
Perf + 542 TAG
Perf + 542 TAG

18" Hole

16"

@ 142'

TOC surf

cm + w/150 sy
circulated

T/salt
1623' 8" Hole

7"

@ 3699

TOC 1278' Calc.

cm + w/150 sy

O/salt
3030

Perfs
3523 - 3656'
4 1/2"

@ 3828

TOC surf (calc)

cm + w/365 sy

TD

Rm

Current

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Hal J Rasmussen
 LEASENAME Kaiser St.

WELL # 14
 SECT 13 TWN 215 RNG 34E
 FROM 2310 NSL 990 EWL
 TD: 3788 FORMATION @ TD
 PBTD: 3788 FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
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LINER 1	4 1/2"	Surface	3828	surf calculated
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	3523 - 3656'
INTMED 2			OVERHOLE	
PROD				

* REQUIRED PLUGS DISTRICT 1

MUTLER (AMTD)	1623'
YATER	
QUEEN	
GRAYBURG	
SAN ANDREW	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
SCHROBOW	
SON	
DEVORIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

18" Hole
 16"
 @ 142'
 TOC surf
 cm w/150 sy
 circulated

T/salt
 1623' 8" Hole

7"
 @ 3699
 TOC 1278' calc.
 cm w/150 sy

B/salt
 3030
 Perfs
 3523-3656'
 4 1/2"

@ 3828
 TOC surf (calc)
 cm w/365 sy

TD

RM