District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

District IV 1220 S. St. Frat	vais Dr. (Santa Ea NIM	97505		Santa Fe,		Francis I						_	103
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