

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06937
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3459'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3459'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: C/O WELLBORE & FRAC STIMULATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

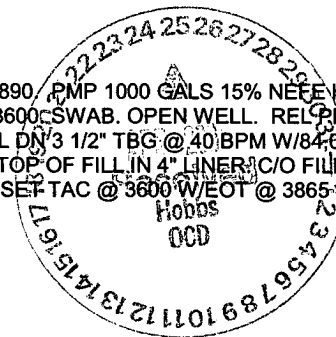
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO CLEANOUT THE WELLBORE IN THE SUBJECT WELL & FRAC STIMULATE THE GRAYBURG FORMATION. THE CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR INFORMATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU. REL TAC. TIH W/BIT & WS TO TOP OF CIBP @ 3890. REVERSE CIRC WELL CLEAN FR 3890. RMP 1000 GALS 15% NEEE HCL ACID DN TBG & SPOT ACID FROM COTD UP TO 3000'. TIH W/PKR & WS TO 3600'. REL PKR & PUH TO 3600'. SWAB. OPEN WELL. REL PKR. TIH W/PKR & ON-OFF TOOL & 117 JTS 3 1/2" WS. SET PKR @ 3475. INSTL FRAC HEAD. FRAC WELL DN 3 1/2" TBG @ 40 BPM W/84,000 GALS YF 130, & SAND. OPEN WELL. SWAB UNTIL NO SAND IS RECVD. REL PKR. TIH W/BIT & WS TO TOP OF FILL IN 4" LINER C/O FILL TO TOP OF CIBP @ 3890. CIRC CLEAN FROM 3890. TIH W/MUD ANCHOR, PERF SUB, SN, 2 3/8" TBG, TAC. SET TAC @ 3600' W/EOT @ 3865' & SN @ 3830. REM BOP. INSTL WH. TIH W/RODS & PUMP. TURN WELL OVER TO PRODUCTION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/21/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chris Williams
Chris Williams, District Supervisor

DATE

4/26/05
DeSoto/Nichols 12-93 ver 1.0

Well: **W. T. McComack # 8**Field: **Penrose Skelly**Reservoir: **Grayburg**

Location:
 1980' FNL & 660' FEL
 Section: 32
 Township: 21S
 Range: 37E
 County: Lea State: NM

Elevations:
 GL: 3450'
 KB: 3459'
 DF: 3458'

**Current
Wellbore Diagram**

Well ID Info:
 Refno: FA8034
 API No: 30-025-06937
 L5/L6: U491900
 Spud Date: 8/24/39
 Compl. Date: 10/22/39
 Wellbore # 047429
 Surf. Csg: 10 3/4", 51#, C-45
 Set: @ 291' w/ 250 sks
 Hole Size: 13 3/4"
 Circ: Yes TOC: Surface
 TOC By: Circulated

5 1/2" csg leak f/ 291' to 662' -
 Cmt w/ 225 sxs Cl "C" neat
 cmt - circ cmt to surf out
 10 3/4"x5 1/2" annulus - D/O
 cmt - pres test sqz to 500 psi
 (OK).

Tubing Detail

#Jts:	Size:	Footage
	KB Correction	9.00
107	Jts. 2 3/8" J-65 Cl. 'B'	9287.74
16	Jts. 2 3/8" J-65 Cl. 'B' w/ TB Couplings	498.64
	PC Stator	29.64
	TAC	1.79
1	Jts. 2 3/8" J-65 Cl. 'B' w/ TB Couplings	30.98
	2 3/8" Perf Tbg Sub w/ BP	4.70
124.00	Bottom Of String >>	9853.89

Prod. Csg: 5 1/2", 14#, H-40
 Set: @ 3628' w/ 400 sks
 Hole Size: 6 3/4"
 Circ: No TOC: 2360'
 TOC By: Temperature Survey

Liner: 4", 10.46#, FL4S, J-55
 Set: @ 3,929'
 Top Of Liner: @ 3,500'
 Hole Size: 4 3/4"
 Circ: YES
 TOC: 3,500'

Grayburg (Open)

3630-34'
 3645-50'
 3658-67'
 3680-85'
 3710-15'
 3733-37'
 3750-55'
 3770-74'
 3782-84'
 3792-96'
 3804-07'
 3812-16'
 3823-25'
 3833-35'
 3846-50'
 3862-65'
 3871-74'
 3880-84'

CIBP @ 3,890'
 3895-99' (Isolated w/ CIBP)
 3914-18'

COTD: 3,890'
 PBDT: 3,890'
 TD: 3,930'

Updated: 2-1-05

By: AMH

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Proposed Wellbore Diagram

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 (OK).

Tubing Detail

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	KB Correction	9.00
107	Jts. 2 3/8" J-55 Cl. B'	3287.74
10	Jts. 2 3/8" J-55 Cl. B' w/ TB Couplings	310.00
	TAC	1.79
6	Jts. 2 3/8" J-55 Cl. B' w/ TB Couplings	186.00
1	Jt. 2 3/8" IPC J-55 Tbg w/ TB Couplings	30.38
	SN	1.10
	2 3/8" x 4' Perf Tbg Sub	4.00
1	2 3/8" BPMA Jt.	31.50
125	Bottom Of String >>	3861.51

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CIBP @ 3,890'
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 3914-18'

COTD: 3,890'
 PBTD: 3,890'
 TD: 3,930'

Updated: 4-20-05

By: AMH