Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-35954
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State LPG Storage Well
1. Type of Well: Oil Well ☐ Gas Well ☐ Other LPG Storage
8. Well Number 1
2. Name of Operator: Texas LPG Storage Company
9. OGRID Number 218000
3. Address of Operator: PO Box 1345 Jal, NM 88252
10. Pool name or Wildcat: SALado
4. Well Location
Unit Letter M : 450 feet from the South line and 730 feet from the West line
Section 32 Township 23S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type ____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water ____
Pit Liner Thickness: ____ mil Below-Grade Tank: Volume ____ bbls; Construction Material ____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: MIT	☑			OTHER: MIT	☑		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Received
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Keri Parker TITLE Manager DATE 4-26-05

Type or print name Keri Parker E-mail address: tlpgplpl@internet.com Telephone No. 505-395-2633

For State Use Only

Chris Williams Chris Williams, District Supervisor 4/26/05

Metering & Testing Services, Inc.
Certification

Company: Texas LPG	Lease: NA	Date: 3-31-05
County: Lea	State: New Mexico	Location: Hobbs New mexico
Purchaser: N.A.	Dead Weight SER:	Station Number: N.A.
Make of Meter: Barton	Serial Number: P-14	Gas Gravity: N.A.
Differential Range:	Static Range: 0-1000#	Temperature Range: NA
Average Differential: N.A.	Average Static: N.A.	Average Temperature: N.A.
Line Size: N.A.	Upstream: N.A.	Downstream: N.A.
Orifice Size: N.A.	Orifice Condition: N.A.	Seal Condition: N.A.
Flange or Pipe Taps: NA	Vanes: N.A.	Calculated Beta Ratio: N.A.
Pen Arc: OK	Pen Drag: OK	Clock Rotation: Programmable

Calibration Data

Differential			Static			Temperature		
Found	D/W	Left	Found	D/W	Left	Found	Therm	Left
			0	0	Same			same
			200	200	200			
			400	400	400			
			600	600	600			
			800	800	800			
			1000	1000	1000			
			700	700	700			
			500	500	500			
			300	300	300			
			100	100	100			
			0	0	0			

Meter (was) in calibration as found

Tester: Tom Duncan

Witness:

Witness:

Texas LPG Storage Company
31055 State LPG Storage Well No. 1
MIT Test

Date: 4-20-05

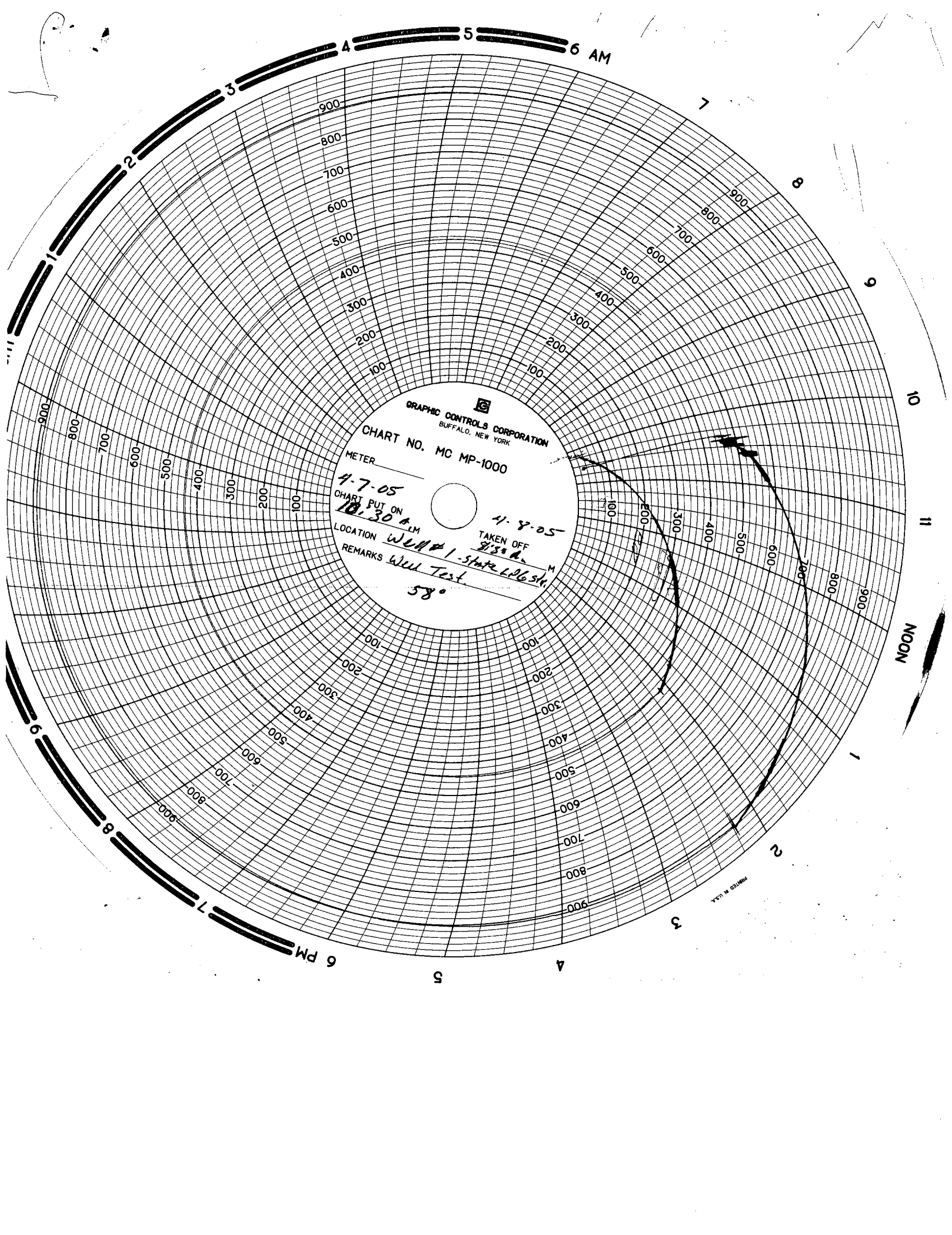
OGRID No. 218000
API No. 30-025-35954
Cavern Capacity: 201,013 Barrels
Pressure Media: 12,000 gallons propane

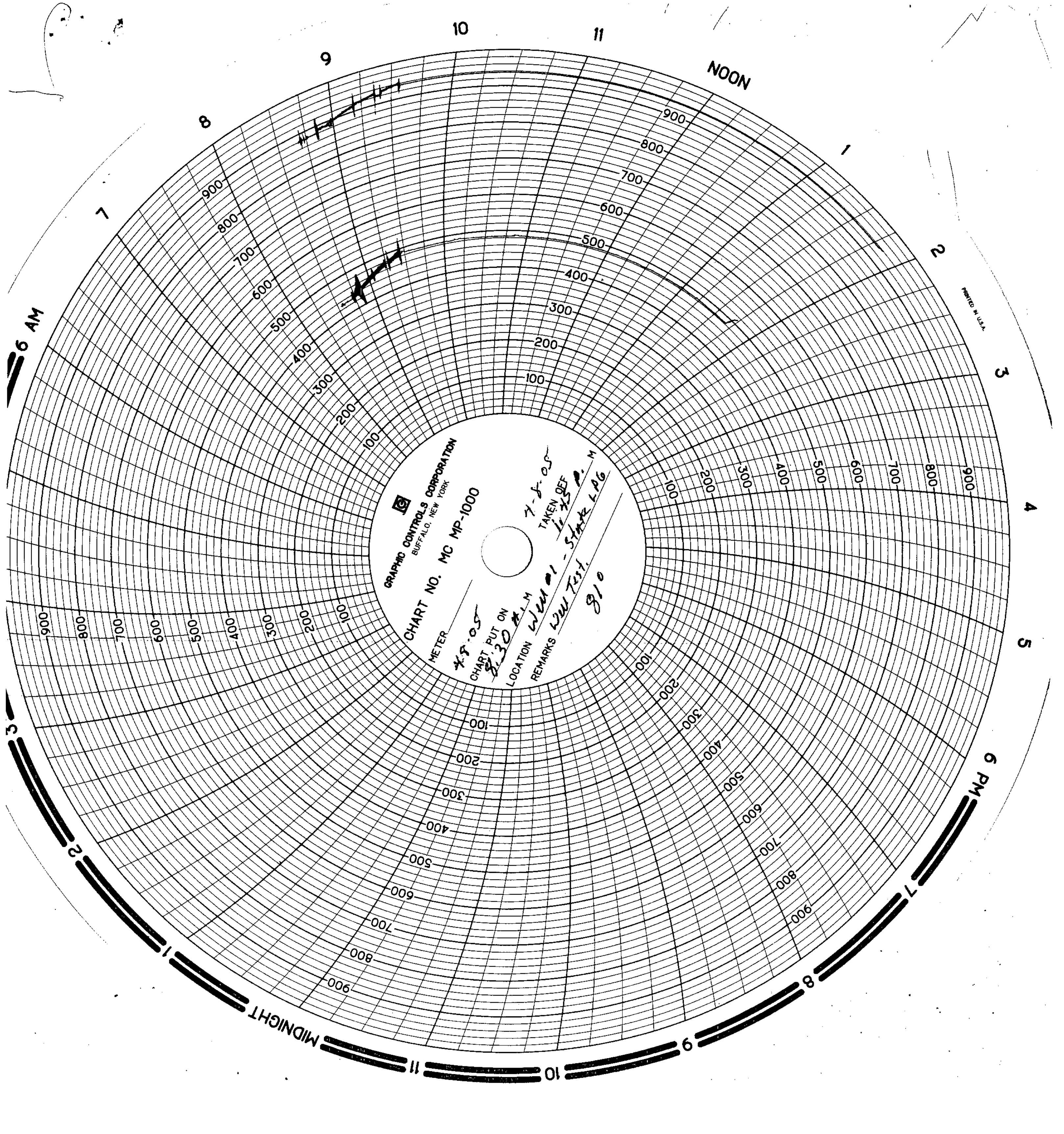
4-7-05: Well 1 was made ready for the MIT test. The tubing and product outlet lines were blinded off for the test. Propane was injected into the cavern increasing the pressure from 30 pounds on the casing to 500 pounds. The tubing pressure was increased from 0 to 460 pounds.

The well stabilized overnight.

4-8-05: Propane was injected into the cavern and increased the casing pressure from 880 pounds to 938 pounds. The tubing pressure increased from 430 pounds to 485 pounds. The well stabilized and was put on test. See the attached charts for pressure readings.

Ken Parker


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
4-7-05
CHART PUT ON
10:30 A.M.
4-8-05
TAKEN OFF
8:30 A.M.
LOCATION Well #1 - State L96 514
REMARKS Well Test
58°
6 AM
NOON
6 PM
PRINTED IN U.S.A.


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
CHART PUT ON 4-8-05 8:30 A. M
TAKEN OFF 4-8-05 11:45 P. M
LOCATION Well #1 - State LPG
REMARKS Well Test. 810
PRINTED IN U.S.A.