

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. <i>30-025-35957</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <i>State LPG Storage Well</i>
8. Well Number <i>4</i>
9. OGRID Number <i>213000</i>
10. Pool name or Wildcat <i>Laurie Mattie</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other *LPG Storage*

2. Name of Operator
Texas LPG Storage Company

3. Address of Operator
PO Box 1345 JAL, NM 88252

4. Well Location
 Unit Letter *M* : *1000* feet from the *South* line and *1230* feet from the *West* line
 Section *32* Township *23S* Range *37E* NMPM *24* County

PH or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mll Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <i>MET test</i> <input checked="" type="checkbox"/>		OTHER: <i>MET</i> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachments



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Ken Parker* TITLE *Manager* DATE *4-20-05*

Type or print name *Ken Parker* E-mail address: *tlp@nmd.gov* Telephone No. *505-395-263*

Chris Williams
 Chris Williams, District Supervisor
4/26/05

Texas LPG Storage Company
31055 State LPG Storage Well No. 4
MIT Test

Date: 4-20-05

OGRID No. 218000

API No. 30-025-35957

Cavern Capacity: 80,508 Barrels

Pressure Media: 5,622 gallons propane

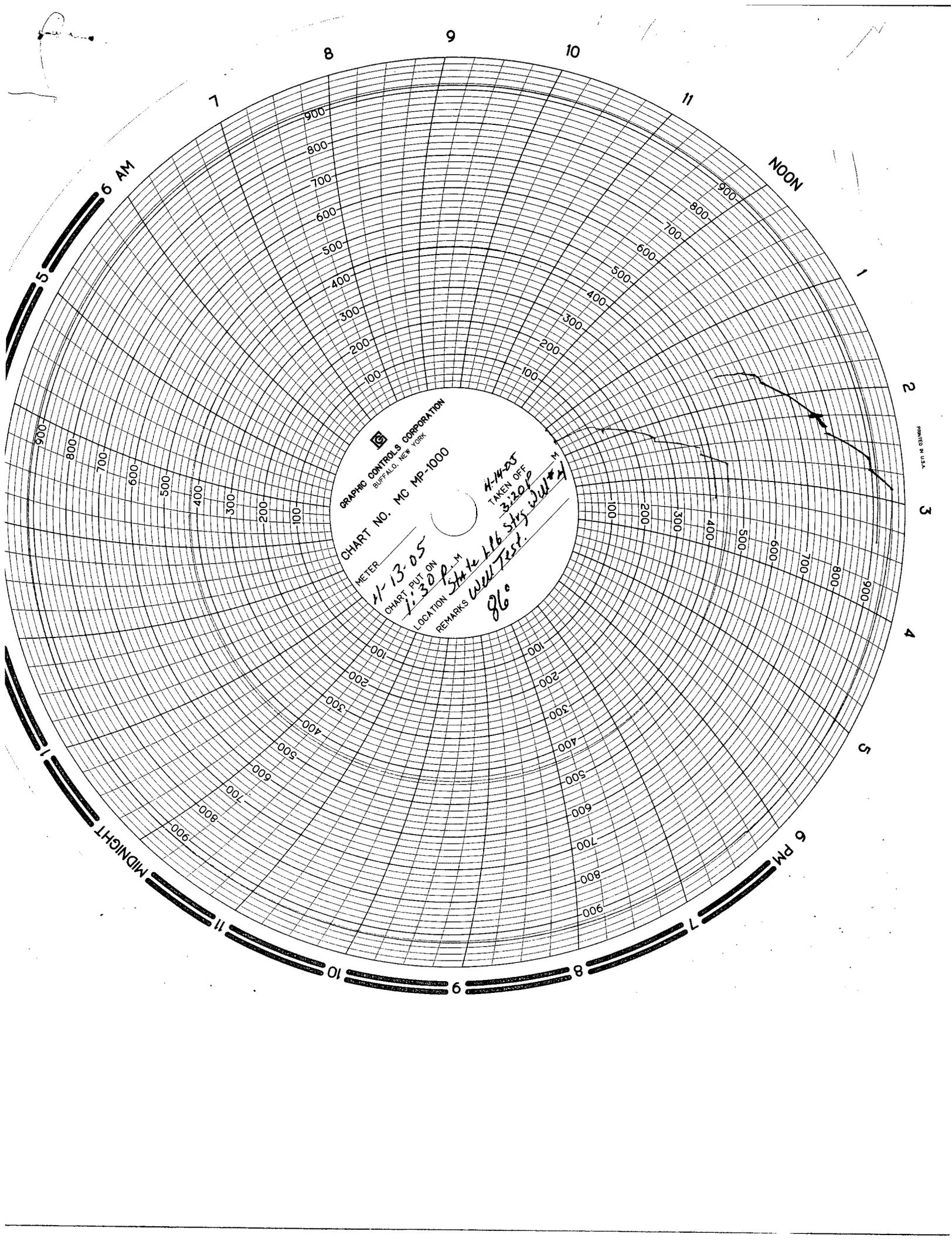
4-13-05: Well 4 was made ready for MIT test. Water and product outlet lines were blinded. Propane was injected into the cavern to increase the pressure from 138 pounds to 940 pounds on the casing. The tubing pressure increased from 0 to 460 pounds.

The well stabilized overnight.

4-14-05: The casing pressure did not drop below 900 pounds. The well was put on test without injecting anymore propane. The well was put on test. See the attached chart for pressure readings.

Ken Parker





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER 4-13-05

CHART PUT ON 1:30 P.M.

LOCATION STATE L16 Strg. Well #4

REMARKS Well Test. 96°

TAKEN OFF 3:20 P.M. 4-14-05

PRINTED IN U.S.A.

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4

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9

10

11

6 AM

NOON

MIDNIGHT

6 PM