

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 Santa Fe Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 3035 Veterans Airport Lane Suite 3000 Midland, TX 79705		² OGRID Number 873
⁴ API Number 30-025-36992		³ Reason for Filing Code/ Effective Date Test Allowable / 5/2012 / 8250 bbls
⁵ Pool Name Lusk: Bone Spring, South	⁶ Pool Code 41460	
⁷ Property Code 308901-34407	⁸ Property Name South Lusk 28 Federal	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no. M	Section 28	Township 19S	Range 32E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 830	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/22/2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
21778	Sunoco Inc (Great Lakes) PO Box 2039 Tulsa OK 74102	O
35103	Sunoco Partners M & T PO Box 5090 Sugarland TX 77487	O

IV. Well Completion Data

²¹ Spud Date 11/17/2005	²² Ready Date 5/22/2012	²³ TD 12,850'	²⁴ PBDT 10,161'	²⁵ Perforations 9144'-9594'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	810'		665 sx Class C	
12-1/4"	9-5/8"	4470'		3650 sx Class C	
8-1/2"	7"	6618'		1070 sx Class C	
6-1/8"	5-1/2"	12,850'		860 sx Class C	
Tubing	2-3/8"	Approx. 10,080': RC reports not		finalized by field ops yet to submit final	

V. Well Test Data

³¹ Date New Oil 5/22/2012	³² Gas Delivery Date 5/22/2012	³³ Test Date RC / TANKS FULL	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method F	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Reesa Holland</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: Reesa Holland			Title: <i>Staff Reg Tech</i>		
Title: Sr Staff Reg Tech			Approval Date: 5-22-2012		
E-mail Address: Reesa.Holland@apachecorp.com					
Date: 5/22/2012		Phone: 432-818-1062			

Expires:

May 24, 2012

Testing Allowable

MAY 22 2012