

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>MAY 21 2012</b> <b>Oil Conservation Division</b> <b>RECEIVED</b> South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO.		30-025-25269	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing.		5. Lease Name or Unit Agreement Name    State R Com			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1H			
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator			9. OGRID		
Regeneration Energy Corp.			280240		
10. Address of Operator			11. Pool name or Wildcat		
PO Box 210 Artesia, NM 88211-0210			Antelope Ridge/Bone Spring		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	25	23 South	34 East	
BH:	C	25	23 South	34 East	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.) 3387 GR	
11/07/2011		12/02/2011	05/16/2012		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
12,910		12,900		Yes (attached)	
				21. Type Electric and Other Logs Run	
				None (re-entry)	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
9132' to 12,829' Bone Spring					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	801	17.5	400	0 (existing)
10 3/4	51	5212	12.25	2476	0 (existing)
7	26 L80	9118	8.75	590 sx	none
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2	8563	12900	none		2 7/8 L80
					8403
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Sliding Sleeve Packer System ports:			DEPTH INTERVAL		
9132, 9294, 9501, 9708, 9915, 10122, 10329, 10536, 10743, 10950, 11157, 11364, 11571, 11778, 11985, 12192, 12399, 12606, 12829.			AMOUNT AND KIND MATERIAL USED		
			Frac ports		
			1,513,583 gallons w 105,000 lbs 40/70 sand		
			696,000 lbs 20/40 crc		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
05/18/2012		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
05/18/2012	24			66	50 est
					Water - Bbl.
					257
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Press					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Southern Union (sold)					Raye Miller
31. List Attachments					
Directional Survey and Deviation Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
Raye Miller	Raye Miller		President	5/18/2012	
E-mail Address	jmiller@pvtm.net				

MAY 23 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5210	T. Morrison	
T. Drinkard	T. Bone Springs 8720	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology