District I
1625 N French Dr , Hobbs, NM 88240
District H
1301 W. Grand Avenue, Artesia, NM 88210
District III
1 000 Rio Brazos Road, Aztec, NM 8741 0 2 2 2012
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 July 21, 2008

For closed-loop systems that only use above

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal./or closure, submit to the appropriate NMOCD District Office

# GLOSZUE Poop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action. Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144.

closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144.		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances		
Operator Mack Energy Corporation OGRID # 013837		
Address P.O. Box 960 Artesia, NM 88210-0960		
Facility or well name. Arkansas State #1		
API Number 30-025-28999 OCD Permit Number. 4-04630		
U/L or Qtr/Qtr A Section 35 Township 18S Range 36E County Lea		
Center of Proposed Design: Latitude Longitude NAD 1927 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19 15.17.11 NAIAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Above Ground Steel Tanks or Haul-off Bins		
Sign: Subsection C of 19.15.17.11 NMAC		
12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15 3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached   Design Plan -based upon the appropriate requirements of 19 15.17 11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC		
Previously Approved Design (attach copy of design)  API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
Waste Remoyal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17.13 D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required  Disposal Facility Name: Controlled Recovery Inc  Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name: Controlled Recovery Inc Disposal Facility Permit Number: NM-01-0006  Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?		
Yes (If yes, please provide the information below) No		
Reguired for impacted areas which will not be used for future service and operations		
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC		
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print). Jerry W. Sherrell Title: Production Clerk		
Signature: Deur W. Shevall Date: 5/21/12		
e-mail address- jerrys@mec.com  Telephone. 575-748-1288		
telephone, 575 (10 1200		

Form C-1 44 CLEZ

Oil Conservation Division

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OCD Approval: Permit Applies on (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: OG/23/m	
Title: PETHOLEUM ENGINEER	OCD Permit Number: 1104630	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized  Controlled Recovery Inc.  NM-01-0006		
Disposal Facility Name Controlled Recovery Inc  Disposal Facility Name:	Disposal Facility Permit Number: NM-01-0006  Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \( \sum_{NO} \)		
Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Trtle:	
Signature:	Date:	
e-mail address:		

### Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2- 500 BBL frac tanks for fresh water
- 2- 500 BBL frac tanks for brine water

## **Operations and Maintenance**

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

#### Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).