Form C-104 Revised August 1, 2011

District II 811 S. First St., A	Artesia,	NM 882	¹∯OBI	35 OCID	nergy, I	Minerals & I Conservat	Natural Re	sour	ees Subm	it one c	opy to app	ropriate District Office
1000 Rio Brazos	tec, NM	87410	5 5 50.	12		t. Francis Dr.			च्च	ALAENDED DEDOD		
District IV 1220 S. St. France			11			Santa Fe, N					X	AMENDED REPOR
	I.					OWABLE		ГНО	RIZATIO	OT	TRANS	PORT
Operator n					**	1			² OGRID Nu			
DAVID H. ARRINGTON OIL AND GAS, INC							5898 ³ Reason for Filing C			ode/Fffee	tive Date	
P.O. BOX 2071 WIDLAND, TX 79702							Return to prod, cha					
⁴ API Number ⁵ Pool Name							i i				ool Code	,
30 - 025-36	Eidson; Morrow, North									76360		
⁷ Property C 30566	ode	8 Property Na			me ED SQUEALY WORM		M		1	1	9 Well Number	
	Locati		<u> </u>	30 500	THE TOTAL							
		on Township		Range Lot Idn		Feet from the	North/South	Line			East/West line Count	
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		Hole L			Lot Idn Feet from the		Third is a term		F	T ib i	E-401	
UL or lot no.	UL or lot no. Section		vnship	Range	Lot Ian Feet Irom ti		E NOTIN/SOUTH HITE		reet from the	East	East/West line County	
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	(c		Code Date						Date	(-1)	29 Expiration Date	
III. Oil a	P and C	oc Tro	menor	04/16/2	3012	<u> </u>		<u> </u>	· ·	<u>.</u>	J	
18 Transpor		as 11a	mspor	ters		¹⁹ Transpo	orter Name					²⁰ O/G/W
OGRID		and Address										
174238	·	Enterprise Crude Oil LLC									o	
		1031 Andrews Hwy, Ste 320 Midland, TX 79701										
	Town Mileton Coming II C					<u> </u>				\ r.		
24650		Targa Midstream Services LLC									G	marghani A
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	-											A Company
IV Well	Com	nletio	n Data			· · · · · · · · · · · · · · · · · · ·						
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD							PBTD 25 Perfo			tions		²⁶ DHC, MC
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X/ XX/all /	Took D			 						* n		
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						Cest Date	34 Test Length 35 T			bg. Pre	ssure	36 Csg. Pressure
. Date New On		/ /2012		ly Date	04/18/2012		24		30		30	Cag. 1 ressure
37 Choke Šize		38 Oil			³⁹ Water		40 Gas			•		41 Test Method
Full	ıll TSTM		33			4				P	rest Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CONSER	VATIO	N DIVISIO	N
complete to the					₹.	_						
Signature:	5), th	1.11		Approved by:						
Printed name:		100	11/	<u> المرسر</u> /	$\overline{\mathcal{A}}$	Title:						
DEBBIE WHITING							PETHULEUM ENGINEER					
Title:							Approval Date: MA 9 3 2012					

DEBBIE.WHITING@ARRINGTONOIL.COM

Phone: (432)682-6685

Date: 05/18/2012