District I 1625 N. French Dr., District II	Hobbs, NA	4 88240	HOBBS O		State of Ne Minerals &	ew Mexico Natural Res	ource	es				Form C-104 Revised August 1, 2011	
811 S First St , Arte District III	esia, NM 88	I Conservat	on Division Submit one copy					y to ap	ppropriate District Office				
1000 Rio Brazos Rd District IV	. Francis Dr.						AMENDED REPORT						
1220 S. St. Francis I	Santa Fe, N		HOE	217.AT	'ION'	то т	RAN!	SPORT					
¹ Operator nam	JAND ACT	AND AUTHORIZATION TO TRANSPORT ² OGRID Number											
ConocoPhillip 3300 N "A" S			217817 3 Reason for Filing Code/ Effective Date										
Midland, TX		NW `											
⁴ API Number						6218					ol Code 80		
⁷ Property Code	e	8 Pr	operty Nam						ell Num	iber			
31172 II. ¹⁰ Surfa	ice Loca		st Vacuum	k 3333	. 3333				508				
UI or lot no. Section Tow			nship Range Lot Idn Feet f			the North/South Line Feet						e County	
G 33			35E 		2435	North		2224		East		LEA	
The section Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Control of the Section Range Lot Idn Feet from the Range Lot Idn Feet from the Range											e County		
12 Lse Code P	¹³ Producing Code		¹⁴ Gas Co Da		15 C-129 Pe	rmit Number	16 C	-129 Eff	ective I	ate	'' C	-129 Expiration Date	
III. Oil and		ranspo	orters										
¹⁸ Transporter OGRID	orter Name ddress						²⁰ O/G/W						
034053	Plain	s Mar	keting LP								C)	
建	P O Box 4648 Houston, TX 77002												
024650	Targ	Targa Midstream Services, LP 1000 Louisiana, STE 4700								····	G		
人。· 等情情報關係	86 IV					• • •					Store Store		
The control of the co													
IV. Well C	Completi	on Da	ıta										
²¹ Spud Date		22 Read	ly Date	5055	²³ TD	24 PBTD	•	li .	erforati		NA	²⁶ DHC, MC	
06/04/2011 27 Hole		1/2011	28 Casing	5075' & Tubi	ng Size	5020'	pth Se	4621'-	4832		NA 30 Sa	acks Cement	
12 1/4"			9 5/8"			1585'			,	750 sx			
8 3/4"		 	7"			6045				1200 sx			
			,							700			
						1680'			- :	500sx cmt squeeze			
2 7/8"						4727'							
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Test	34 Test Length 35 Tbg. Pre				sure 1	³⁶ Csg. Pressure	
Jan New VIII Jas		145 1761	•		1/2011	24 hr			800#	_		800#	
37 Choke Size 2"		³⁸ Oil 2 bbls		0	⁹ Water	2500 mcf	40 Gas 2500 mcf					11 Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION							
complete to the b	Annual de la constant												
Signature:	Approved by:												
Printed name: Rhon	Title: PEINGLEUM MONIGOR												
Title: Staff	Approval Date	Approval Date: MAY 2 3 2012											
E-mail Address:							- -						
Date. 02/10/20													
U2/10/20	: =		(432)	1									