

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 17 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. / 30-025-40063
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name NEW MEXICO 'R' NCT-4
4. Well Location Unit Letter D: 1650 feet from the NORTH line and 990 feet from the EAST line Section 7 Township 18-S Range 35-E NMPM County LEA		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3982'		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM; BLINEBRY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: NEW WELL COMPLETION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-21-11: MIRU. 11-03-11: TIH W/CET,GR/CCL TOOLS. LOG FR PBTD @ 6316 TO 3000'. 11-10-11: TIH W/CALLIPER & TEMP LOG. TAG @ 6316. LOG 6316-4316. STATIC LOG 25' INTERVALS 6250-6050. PERFORATE 6288-6300.
11-11-11: PUMP 2000 GALS 15% HCL. 11-15-11: TIH W/COMPOSITE PLUG & SET @ 6150. 11-16-11: PERFORATE 5536-6019. 11-17-11: FRAC BLINEBRY PERFS 5536-6019 W/55,407 GALS YF130ST & 5398 GALS WF130.
11-18-11: FLOW BACK WELL. 12-15-11: SET RBP @ 5486. SET 2ND RBP @ 2010. 12-19-11: REL RBP @ 2010. 12-20-11: SET PKR @ 5486. 12-21-11: SET RBP @ 5610. SET PKR @ 5579. REL PKR. DUMP 3 SX SAND ON RBP. TIH W/RBP & PKR. SET RBP @ 5520. SET PKR @ 5515. 12-22-11: DUM 3 SX SAND ON RBP. TAG TOP OF SAND @ 5495. SHOT 4 SQZ HOLES IN CSG @ 5356 TO 5357. PERF 4 HOLES IN 5 1/2" CSG. SET PKR @ 5140. 12-27-11: REL PKR. END OF PKR @ 5378. SPOT 500 GALS 15% ACID ACR PERFS 5356-5357. SET PKR @ 4828. PMP 500 GALS ACID IN SQZ PERFS 5356-5357. 12-28-11: SET PKR @ 5330. SPOT 1000 GALS 15 ACID. TIH W/CMT RET. 12-29-11: REL PKR. TIH W/CMT RET, SN, 168 JTS TBG TO 5256. 12-30-11: STING OUT OF RET. SPOT CMT IN TBG. SQZD @ 1600 PSI. 1-02-12: TAG TOC @ 5230. DRILL CMT 5230-5263, DRILL CMT RET 5263-5264. DRILL CMT TO 5280. 1-03-12: DRILL CMT 5280-5365. OUT OF CMT @ 5365. CIRC SAND OFF RBP. SET @ 5520. 1-04-12: REL RBP. 1-05-12: TIH W/PKR & SET @ 5424. TIH W/CMT RET & RET SET 5' FROM TOP OF CSG. 1-08-12: RU COIL TBG UNIT. 1-10-12: INSTL NEW 4 3/4" MILL MOTOR. MILL. 1-12-12: MILL ON FISH 3 HRS. 1-13-12: TIH W/TBG & BHA TO 5484. SET RBP. 1-24-12: REL RBP. 1-25-12: TIH W/TBG & RET TO 5445. PULL UP & SET @ 5435. (continued on next page)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 04-19-2012

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

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APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

MAY 23 2012

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Continuation of NEW MEXICO STATE R NCT-4 #6

- 1-26-12: DUMP 1 BBL CMT ON RET. REV CIRC 30 BBLS CMT. TIH W/TBG & BHA TO 5390.
- 1-27-12: DRILL 5534-5539. NO CMT ON TOP OF RET. DRILL OUT RET & INTO CMT.
- 1-28-12: TAG 5439. DRILL SOFT CMT TO 5500.
- 1-30-12: DRILL 5000-5580.
- 1-31-12: TAG TOP OF CMT RET/RBP @ 5920.
- 2-02-12: REL PKR. LATCH RBP. DRILL PLUG & CHASE DN TO 6323. DRILL TO 6344. PBTD @ 6353.
- 2-03-12: RUN DN TO 6344. NO FILL. TIH W/TBG & BHA TO 5612. SET PKR.
- 2-04-12: SWAB.
- 2-06-12: REL PKR.
- 2-07-12: TIH W/PROD TBG. SET TAC @ 5471.
- 2-08-12: TIH W/PUMP & RODS. RIG DOWN. W/O TEST

- 3-12-12: PUMPING 47 OIL, 57 GAS, & 223 WATER. GOR 1209