Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011 1. WELL API NO.							
District II								1. WELL API NO. 30-025-40063											
811 S First St , Artesia, NM 8821 MAY 17 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.							2 Type of Lease							
District IV	/EPR							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.											
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									÷										
4. Reason for filing:									5 Lease Name or Unit Agreement Name NEW MEXICO 'R' NCT-4										
										6. Well Number									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC) 7 Type of Completion								6											
] WOR	RKOVER	□ D	EEPENING	3 🗆	PLUGBACI	K 🗆 1	DIFFER	EN	T RESERV	/OIR	OTHER						
NEW WELL										9. OGRID 4323									
10 Address of Op 15 SMITH ROAL MIDLAND, TEX	perator D			,									11. Pool name or Wildcat VACUUM; BLINEBRY						
12.Location	Unit Ltr		ection	Т	ownship	Ra	Range Lot			Feet from t			N/S Line Feet from the		the	1		County	
Surface:	D	7		13	8-S	35	5-E				1630 37	5	NORTH	99	8 4	(U)	EAST	W	LEA
вн:											,								
13 Date Spudded	i 14 Da		Reached 2-2011	i	15 Date Rig Released 02-08-2012				16 Date Completed				d (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3982' GR			
18. Total Measure 6448'	ed Depth o				19 Plug Back Measured Depth 6353'				2	20 Was Directiona YES						ther Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 5536-6300'																			
23								ORI				ring	gs set in v						
								LE SIZE 2.25		CEMENTING RECORD AMOUNT PULLED 870 SX									
5.5 17					6412'				8.625				1150 SX						
					_								ļ			+			· · · · · · · · · · · · · · · · · · ·
24.					LINER RECORD				25			25.	L	TUB	ING R	EC(ORD		
SIZE	TOP			BOTTO	OM	Sz	ACKS CEM	ENT	SCRE	EN		SIZ		_	DEPTH	SET	,	PACK	ER SET
									2				7/8" 6315'						
26. Perforation	record (in	terval,	size, and	numbe	er)				27 A	CI	D. SHOT.	FRA	ACTURE, C	L EME	NT. SO	OUE	EEZE. I	L ETC.	<u> </u>
6250-6050, 6288-					•						NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
						5536-6019				FRAC W/55,407 GALS YF130ST & 5398 GALS WF130.									
										,	.		 						
28								PRO	DDUC		FION								
Date First Production 03-01-2012 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING								Well Status (Prod or Shut-in) PROD											
Date of Test Hours Tested 03-12-2012 24 HRS			Choke Size		1	Prod'n For Test Period		Oil - Bbl 47			Gas 57	as - MCF 7		Water - Bbl.			Gas - 0 1209	Oil Ratio	
Flow Tubing Casing Pressure Press.			Calculated 24- O		Oil - Bbl.		Ga	Gas - MCF		<u> </u>	Water - Bbl.		Oil Gravity - API -		PI - (Coi	r)			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																			
SOLD 31 List Attachme	ents												·····						
SURVEY																			
32. If a temporary	pit was u	sed at	the well,	attach a	a plat with	the lo	cation of the	tempo	rary pit.										
33. If an on-site b	urial was u	used at	t the well,	report	the exact l	ocatio	on of the on-s	site bu	rial		10								
	<u> </u>						Latitude			1		_	Longitude					NA	D 1927 1983
									0	7									

I hereb	y certify	that the info	rmation shown on both sides of this fo	orm is t	rue and c	omplete	to the best o	f my knowledge and belief			
Signatu	ire X 11	se Mag	Printed Name DENISE PINKE	RTON	Title R	EGULA	TORY SPE	CIALIST Date 05-16-2012			
	٠,١	•				2002.		2 2012			
E-mail	Address	leakejd(a)	chevron.com				-				
			INST	RUC	CTIO	NS					
This form	m is to b	e filed with t	he appropriate District Office of the l	Division	not later	than 20	davs after th	ne completion of any newly-drilled or			
deepene	d well ar	nd not later th	nan 60 days after completion of closu	re. Wh	en submi	ted as a	completion	report, this shall be accompanied by one			
copy of a	all electr	ical and radi	o-activity logs run on the well and a s	summar	y of all sp	ecial te	sts conducted	d, including drill stem tests. All depths			
-			epths. In the case of directionally drill		ls, true ve	rtical de	pths shall als	so be reported. For multiple			
completi	ions, iter	ns 11, 12 and	d 26-31 shall be reported for each zon	ie.							
IND	ICATI	E FORMA	ATION TOPS IN CONFORM	ИANC	CE WIT	H GE	OGRAPH	IICAL SECTION OF STATE			
			stern New Mexico					ern New Mexico			
T. Anh	y 1	551	T. Canyon_		Γ. Ojo Ala	ımo		T. Penn A"			
T. Salt			T. Strawn		Γ. Kirtlan		.	T. Penn. "B"			
B. Salt			T. Atoka		Γ. Fruitlar			T. Penn. "C"			
T. Yate		2880	T. Miss		Γ. Picture			T. Penn. "D"			
T. 7 Ri		3271	T. Devonian		Γ. Cliff H			T. Leadville			
T. Que		12.16	T. Silurian		Γ. Menefe			T. Madison_			
T. Gray	yburg Andres	4246	T. Montoya		Γ. Point L Γ. Manco			T. Elbert			
T. Glor		4092	T. Simpson T. McKee		ι. Mancos Γ. Gallup	·		T. McCracken T. Ignacio Otzte			
T. Pado		<u> </u>	T. Ellenburger		Base Gree	nhorn		T. Granite			
T. Blin			T. Gr. Wash		Γ. Dakota			1.Granic_			
T.Tubb			T. Delaware Sand		Γ. Morriso						
T. Drin			T. Bone Springs 5364	_	Γ.Todilto						
T. Abo			T.		Γ. Entrada		······				
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T. Penr			T.		Γ. Chinle						
T. Cisc	o (Boug	h C)	T.	7	Γ. Permia	n					
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No. 1 6			4		No. 2 6			SANDS OR ZONES			
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NO. 2, 1	rom	• • • • • • • • • • • • • • • • • • • •	IMPORTAN					to			
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1550 -		ANHYDRITE						
2879		DOLOMITE						
3270		DOLOMITE						-
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4245		DOLOMITE						
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