

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S. First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-025-33168			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)					5. Lease Name or Unit Agreement Name NEW MEXICO "BZ" STATE NCT-10					
					6. Well Number 6					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U.S.A. INC.					9. OGRID 4323					
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705					11. Pool name or Wildcat <i>WC-0256-01 325301H-97942</i>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	25-S	37-E		480	SOUTH	1650	WEST	LEA
BH:										
13. Date Spudded 02-10-2012		14. Date T D Reached		15. Date Rig Released 02-23-2012		16. Date Completed (Ready to Produce) 02-18-2012		17. Elevations (DF and RKB, RT, GR, etc.) 3132' GR		
18. Total Measured Depth of Well 6530'			19. Plug Back Measured Depth 5115'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GAMMA GUN CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name GLORIETA 4812-4925'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	5028'			
26. Perforation record (interval, size, and number) 4812-4818, 4828-4841, 4874-4908, 4915-4925						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4812-4925		ACIDIZE W/8000 GALS 15% HCL ACID		
28 PRODUCTION										
Date First Production 03-22-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 03-22-2012	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 15	Water - Bbl 38	Gas - Oil Ratio 882			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 05-17-2012				
E-mail Address leakejd@chevron.com										

MAY 23 2012