

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Hobbs
HOBBS OCD

MAY 23 2012

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM02391A ✓
2. Name of Operator LINN OPERATING INC		6. If Indian, Allottee or Tribe Name
Contact: NANCY FITZWATER E-Mail: nfitzwat@linnenergy.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4266	8. Well Name and No MRU 022 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T19S R34E Mer NMP NENW 660FNL 1980FVL		9. API Well No 30-025-21856 ✓
		10. Field and Pool, or Exploratory QUAIL RIDGE; BONE SPRING ✓
		11. County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF INTENT:**IN RESPONSE TO NOV:**

LINN PROPOSES TO MIRU AND SET BP @ 10,065'. WE WILL THEN PERFORATE & ACIDIZE FROM 9,581' - 9,592' WITH 4 SPF IN THE BONE SPRING FORMATION AND SWAB TEST. IF SWAB TEST YIELDS ECONOMIC RESULTS THEN RIH WITH TBG, RODS AND PUMP, SET UNIT AND PLACE ON PRODUCTION. IF UNECONOMIC, LINN WILL SUBMIT NOI SUNDRY TO P&A THIS WELL.

See attached Conditions of Approval.

Per Operator, work is to be completed within 90 days.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #136882 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Hobbs	
Name (Printed/Typed) NANCY FITZWATER	Title SUPERVISOR
Signature (Electronic Submission)	Date 05/01/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____ BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Mescalero Ridge Unit 22
API #30-025-21856
Linn Operating
May 16, 2012
Conditions of Approval

Operator NOI Sundry includes setting a bridge plug at 10,065', perforating from 9581'– 9592', performing a swab test on new perforations.

Conditions of Approval:

The BLM is to be notified a minimum of 24 hours in advance for a representative to witness:

a. Tags of PBTD

☒ **Lea County**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 393-3612

1. Surface disturbance not to exceed originally approved pad without prior approval.
2. **Operator to move rig on well and complete all work within 90 days.**
3. Operator shall have functional H2S monitoring equipment on location.
4. **BOP to be 3000 psi (3M) minimum based on BHP expected and tested to 3000 psi. (Design BHP at 10124' is 2227 psi.) All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
5. **Step 1.1** - A cast iron bridge plug is acceptable, set 50 feet above the uppermost perforation with 35 feet of Class H cement on top if bailed, 25 sacks if pumped.
6. **Step 1.2** – Notify the BLM with sufficient time to provide for witnessing the tag of the new PBTD. If bailed and 35' of cement is not present, add cement, WOC and tag again.
7. Perforating, acidizing, and swab testing as proposed in Operator sundry – OK.

8. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of workover operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
9. Complete 24 hour production test data is to be included with Completion Sundry 3160-4 (March 2012) along with a current wellbore schematic.
10. BLM concurs with Operator intention to submit NOI sundry to P&A this well if uneconomic.

TMM 51612