1625 N. French Dr., Hobbs, NM 882410BBS OCD District II District II 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit X Closure

closed-loop system that only use above ground steel tax	nks or haul-off bins and propose to implement w	paste removal for closure, please submit a Form C-144.	
Please be advised that approval of this request does not rel	lieve the operator of liability should operations res		
perator: Celero Energy II, LP OGRID #: 247128			
Address: 400 W. Illinois, Ste. 1601 Midland, TX			
Facility or well name: Drickey Queen Sang Unit #			
API Number: 30-005-00970	OCD Permit Number:	41-04148	
		County: Chaves	
Center of Proposed Design: Latitude			
Surface Owner: X Federal State Private T			
2.    Closed-loop System: Subsection H of 19.15.17.11 NMAC   Operation:   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   P&A     Above Ground Steel Tanks or   Haul-off Bins     3. •			
Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name  X Signed in compliance with 19.15.16.8 NMAC	, site location, and emergency telephone number	ers ·	
Closed-loop Systems Permit Application Attachmed Instructions: Each of the following items must be a attached.  Design Plan - based upon the appropriate requipon Closure Plan (Please complete Box 5) - based upon Previously Approved Design (attach copy of design Previously Approved Operating and Maintenance	irtached to the application. Please indicate, by irements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17.12 Ni upon the appropriate requirements of Subsection (gn) API Number:	MAC on C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
S. Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities facilities are required.  Disposal Facility Name:	es for the disposal of liquids, drilling fluids an  Disposal Facility	d drill cuttings. Use attachment if more than two  y Permit Number:	
Disposal Facility Name:	Disposal Facility	/ Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for Soil Backfill and Cover Design Specifications  Re-vegetation Plan - based upon the appropriat  Site Reclamation Plan - based upon the approp	based upon the appropriate requirements of te requirements of Subsection I of 19.15.17.13	NMAC	
6. Operator Application Certification:	THE ANIMAL AND ANIMAL ANIMAL AND ANIMAL AND ANIMAL AND ANIMAL AND ANIMAL AND ANIMAL AND		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Lisa Hunt			
Signature:			
e-mail address: lhunt@celeroenergy.com	Telephone:	(432)686-1883	

7.  OCD Approval: Permit Application (including closure plan) Closure P			
OCD Representative Signature:	Approval Date: 5-24-2012		
Title: STATF MOS	OCD Permit Number:		
8.  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 05/07/2012			
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name: Gandy Marley	Disposal Facility Permit Number: NM 01-0019		
Disposal Facility Name: Control Recovery	Disposal Facility Permit Number: NM 01-006		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations?  X Yes (If yes, please demonstrate compliance to the items below) \( \subseteq \text{No} \)			
Required for impacted areas which will not be used for future service and operations:  \[ \text{\text{S}} \] Site Reclamation (Photo Documentation)  \[ \text{\text{S}} \] Soil Backfilling and Cover Installation  \[ \text{\text{R}} \] Re-vegetation Application Rates and Seeding Technique			
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print): Lisa Hunt	Title: Regulatory Analyst		
Signature: Lisa Hin F	Date: 05/08/2012		
e-mail address: <u>lhunt@celeroenergy.com</u> .	Telephone: _(432)686-1883		

## **CELERO ENERGY** Apr. 27, 2012 DATE: BY: MWM FIELD: Caprock LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 20 COUNTY: Chaves STATE: **New Mexico** Location: 1990' FNL & 1980' FWL, Sec 3F, T14S, R31ECM KB = 4429'SPUD: 10/54 COMP: 10/54 GL = API = 30-005-00970 CURRENT STATUS: Injector/SI Original Well Name: Government B #16 8-5/8" 22.7#/ft @ 363' w/250 sx; calc'd TOC at surface Perf(6) at 413'. With tubing at 472', fill 5-1/2" and 5-1/2"-by-8-5/8" annulus to surface with 200 sx T-Anhy @ 1385'(est) T-Salt @ 1565'(est) B-Salt @ 2160'(est) T-Yates @ 2278' 1313' T-Queen @ 3044' Perf (6, 2x) @ 1565'; packer squeeze 100 sx and tag at 1313' TOC augmented to 1640' or more by spotting cement TOC @ 1940', CBL(3/11) Total 180 sx spotted below perfs at 1565' to 2182' 2182' 2642' 2nd CIBP at 2945'; spotted 25sx on top; tagged at 2642' 1st CIBP at 2963'(fell); 25 sx spotted on top 1st CIBP Top of tubing fish at 2958'; packer at unknown depth below. 5-1/2" 14# @ 3037' w/300 sx Queen: 3044' - 3062' (10-54) 65 sx spotted at 2901' below 1st CIBP PBTD - 3062' TD - 3062'