Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HORRS

OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	MORRS OF

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

FORM APPROVED

abandoned well. Use Fort	n 3160-3 (APD) for	such proposals.	2012				
SUBMIT IN TRIPLICATE -	Other instructions	WHID	4	7. If Unit or CA/A	greement, Na	ame and/or	Ņ
1 Type of Well Oil Well Gas Well X Other 2. Name of Operator		RECEIV	CON METT	8. Well Name and LUSK WEST DEI		07 /	-
CIMAREX ENERGY CO. OF COLORADO	ATIN: ZEN	O FARRIS		9. API Well No.			-
3a. Address		3b Phone No. (include area cod	le)	30-025-34132			
600 N. MARIENFELD, SUITE 600, MIDIA		(432) 571-7800		10. Field and Pool	•	tory Area	_
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			LUSK DELAWARE	E, WEST		
UNIT LETTER G 2200' FNL & 1650' FEL				11. County or Par	ish. State		-
SEC. 29, T-19S, R-32E				LEA COUNTY		NM	
7	BOX(ES) TO IND	ICATE NATURE OF NOTI	CE, REPO			·••	_
TYPE OF SUBMISSION		TYPE OF	ACTION				-
Notice of Intent	Acidıze	Deepen	Production	(Start/Resume)	Water Shut	-Off	-
	Alter Casing	Fracture Treat	Reclamation	n 🗌	Well Integri	ty	
X Subsequent Report	Casing Repair	New Construction	Recomplete	e \Box	Other		
	Change Plans	X Plug and Abandon	Temporaril	v Abandon			_
Final Abandonment Notice	Convert to Injection		Water Disp	<u></u>			_
	Convert to injection	1 I lug Dack	J Water Disp				_
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 04/24/12: TBG. TAG EXISTING 5-1/2 @ 6,390'-6,190' (CALC.); 04/25/12: TBG. TAG TOP OF CMT. PL CMT. PLUG @ 2,490'. 04/26/12: PERF. SQZ. HOLES IN 5-1 MIX X PUMP A 35 SX. CMT 04/27/12: TBG. TAG TOP OF CMT. PL DIG OUT X CUT OFF WELLH DRY HOLE MARKER.	formed or provide the B f the operation results in Notices shall be filed only cition.) "CIEP @ 6,390'; MIX X PUMP A 30 UG @ 4,019'; PER /2" CSG. @ 950'; PLUG @ 1,000'(UG @ 750'; PERF. EAD 3' B.G.L.; W	ond No. on file with BLM/BIA. a multiple completion or recompy after all requirements, including CIRC. WELL W/ PXA MULSX. CMT. PLUG @ 4,376. F. X SQZ. A 125 SX. CATTEMPT TO EST. INJ. PER BLM); WCC. X CIRC. TO SURF. A 42	Required solution in a nigreclamation D; MIX X O'; WOC. MIT. PLUG RATE - 2 SX. CM CASINGS Accolliab	ubsequent reports shew interval, a Form n, have been completed by the complete state of	all be filed v 3160-4 shall sted, and the C X TAG 50# X HE 3' (PER B CUND LEV ing of the is retained	vithin 30 da be filed or operator h TUG TOP OF LD; LM); EL well bore	ay: nce ha:
1A Llanda (Calada C		Law				-,	=
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Title					
DAVID A. EYLER		AGENT	800	EDTES ==		_	1
Dan DA Le	_	Date 05/01/12	ACC	<u> </u>	<u>R REC</u>	ORD.	L
	SPACE FOR FEDE	RAL OR STATE OFFICE	ΨSE				L
Approved by		Title	l	Date			l

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct present the con-Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to provide partners of the United States and Sta

CARLSBAD FIELD OFFICE