

Submit 1 Copy To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-30358
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit
8. Well Number 152
9. OGRID Number 004115
10. Pool name or Wildcat Dollarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3168' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☒

2. Name of Operator  
Chaparral Energy, L.L.C.

3. Address of Operator  
701 Cedar Lake Blvd. Oklahoma City, OK 73114

4. Well Location  
Unit Letter I : 1790 feet from the S line and 565 feet from the E line  
Section 30 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3168' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/12 MIRU. POOH w/118 jts, SN, pkr. Tested 118 jts, had 6 jts w/scale.

04/13/12 RIH w/bit & tbg, tagged @ 3550'. Cleaned out well to 3886'. Circ hole clean. POOH w/BHA.

04/16/12 RIH w/AD1 5-1/2" x 2-3/8" pkr, SN, 118 jts. Circ well w/80 bbls pkr fluid. Set pkr @ 3564' & SN @ 3561'.

05/02/12 Pressure test for MIT @ 535 psi. Held Ok for 30 minutes. Good test. Original Chart Attached Well put back as an active injector.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erwin Pino TITLE Regulatory Engineer DATE 05/18/2012

Type or print name Erwin Pino E-mail address: erwin.pino@chaparralenergy.com PHONE: 405-478-8770

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-24-2012

Conditions of Approval (if any):

