## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BECEINED

5. LEASE SERIAL NO NMLC 032582A

6. IF INDIAN, ALLOTEES OR TRIBE NAME

		D)	JEPAKI	OE I VI	OL THE		EKIUK EMENT	0	Z YAM	6. IF IN	IDIAN, ALLOTEES	OR TRIBE NAME	
	WELI	COMP	LETION	OR REC	OMPLE	TION	REPORT A	7ኒ <u>በረ ይ</u> ND LOG	6 /				
la TYPE	OF WELL	Σ	Oil Well	Gas	Well	Dry	ERIOR  BEMENT  N REPORT A  Other	OCD	Sagor	7. UNI	T OR CA AGREEM	ENT NAME	
1b TYPE	OF COMPLE	тіон [	New Well CON	X Work				ck Diff F	Resvr	8 LEA E J We	SE NAME AND W	ELL NO	
	OF OPERATOR		LĈ	77 P HH44	<u></u>	***	***		<del>i</del>	9 API W			
3 ADDRE				•			3A PHONE			1	D AND POOL, OR EX		
	X 1224, JAI ON OF WELL (F			*	th Fodoral roa		575-395-9	9970			;Tan-Yates-7Rvi		
At surf	ace 2	310' FN	L & 2310' I	FEL Uni			·,	<u></u>		OR AREA		ND SURVET	
At top [	prod Interval	reported be	elow SAN	ИE						12 CC	DUNTY 13	STATE	
At total depth SAME											12. COUNTY 13. STATE  LEA NM		
14 DATES	PUDDED .	15	DATE TO REA	CHED			PLETED			17 ELEV	ATIONS (DF, RKB,RG	, GL)*	
1935	DEPTH MD	337	2,	19 PLUG BAC		D&A	X Ready to F		DEPTH BR	IDGE PLUG SET	. MD	· · · · · · · · · · · · · · · · · · ·	
16 (OTAL	TVD	Sam			T	VD .	3134'				TVD		
,	ELECTRIC	-		-		of each	) <u> </u>	22. Was we Was DS				nit analysis) mit report) mit copy)	
23 CAS	ING and LIN	ER RECOI	RD, (Report	all strings se	r				. 1		r	1	
Hole Size	Size/Grad	de Wt	(#/ft )	Top (MD)	Bottor (MD)		Stage Cmtr Depth	No. of Sks & Type of Cmt		Slurry Vol (Bbl)	Cement Top*	Amount Pulled	
	16"	. [	<u> </u>		223			200 sx	1		Circ		
	10" 7"	1	-		1633			600 sx 300 sx			Circ 2200' (Calc)		
	'	†	†		3310		i	300 SX	ł		2200 (Calc)		
	-	<u>.</u> .	-							MAN AN AN			
24 l'ubini	g Record												
Size	Depth Set	(MD)	Packer Depth	(MD)	Size		Depth Set (MD)	Packer Dep	oth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8" 25 Producii	2780'						26 Perfor	ation Pagard			<u> </u>	<u>.</u>	
Format	-		Тор		Bottom		Perforated Inte			Size	No of Holes Pe	rf Status	
A) Yates 2920					3130	į	2920-3130 EXISTING			Unknown			
B) C)					+	,		-		• -			
27 Acid, Fi	racture, Treatme	ent, Cement	Squeeze, etc								•		
Dept	h Interval	f	-	-		Amo	ount and Type of Ma	iterial		•			
							,			-		•	
		*-						" "					
28_Produc	tion - Interval	Α - '		-									
Date First Produced	Test Date	Date Hours Test Oil Gas Water Oil Grant Tested Production BBL MCF BBL Corr		Corr API	Gas Gravity	1	Production Metho	od					
3/21/12	3/30/12	24	<b>-</b>	.25	23	100	29.0	1	Pump	•			
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				<u></u>	
•	•		$\rightarrow$	.25	23	100	92000	1					
28a Projdu	ction – Interval	В											
Date First Produced	Test Date	Hours Tested	Test Production	Öıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Producti	ion Method	·		
•	,	•	$\rightarrow$		•		•	1	i		•		
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	٠. د	1	**		

Producii	ution – Interval	С						•	
ate First roduced	Test Date	I-lours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method .
	•	a .	4		•	• 1	:	•	•
	_		<u>:</u>	~	_		1		
hoke ize	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<i></i> c	·		:	4	*	BBE		4	
•			-				i		
8c Pidoci ate First	ution – Interva Test Date	D Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method
oduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity	
	-	•	$\rightarrow$	-			4	:	
hoke	Tbg Press	Csg	24 Hr Rate	Oıl	Gas	- Water	Gas/Oıl	Well Status	ī
ze	Flwg SI	Press	•	BBL	MCF	BBL	Ration		
Dianage	than of Coo (S	ald used for	fuel, vented, etc					·	
enting	- Waiting	on gas co	nnection	·)					
	ary of Porous Z	,	• ′					31 Formation	on (Log) Markers ·
iow all im cluding de	iportant zones e pth interval te	of porosity a sted, cushio	and contents there in used, time tool	eof Cored open, flow	intervals and er and shut-i	l all drill-sten n pressures ar	n test, nd recovernes		
Formatio	on	Тор	Bottom	Description	ns, Contents,	, etc		Name	e Top
			<u>'</u> 1						Meas Depth
			ı						
			4					RUSTLE	R 1200
			i i					YATES	2900
		٠.						7RIVERS	3155
								QUEEN	. 3400
			1						
									·
			:						·
		•		•	•				
			i i						
							,		·
Additio	onal remark	s (include	e plugging pr	ocedure)	:		.P		
				,	•			•	
			4-1-411		41				
ndicate	which items i	iave been a	ttached by placi	ing a check	in the appr	opriate boxe	S		
[] Elec	ctrical/Mechai	nical Logs (	[1 full set req'd]	)	П	Geologic Re	eport	□ DST	Report Directional Survey
Sur	ndry Notice fo	or plugging	and cement ver	rification	 	Core Analy	'SIS	Oth	er DEVIATION SURVEY I available records (see attached instructions)*
Thereby	y certify that	the forego	ing and attache	ed informa	ation is con	plete and c	orrect as determ	nined from all	available records (see attached instructions)*
me (plea	ase print) _		Debbie McK	celvey 57:	5-392-3575	<u> </u>	Tıtle	1	AGENT
	<i>(</i> )	00 -	JN 9	12 1	1		Date		5/22/1 <u>2</u>

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