

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		HOBBBS OGD MAY 03 2012		WELL API NO. 30-025-28826	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No. LG - 6690	
WELL COMPLETION RECORD					
1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER Open Perfs				7 Lease Name or Unit Agreement Name Superior State	
2 Name of Operator Fasken Oil and Ranch, Ltd				8 Well No 2	
3 Address of Operator 303 W Wall St, Ste 1800, Midland, TX 79701				9 Pool name or Wildcat Morton, Wolfcamp	
4 Well Location Unit Letter <u>L</u> <u>1980'</u> Feet From The <u>South</u> Line and <u>910'</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 03/29/2012	11 Date T D Reached 04/12/2012	12 Date Compl. (Ready to Prod) 04/12/2012	13 Elevations (DF& RKB, RT, GR, etc) 4061' KB	14. Elev Casinghead 4045'	
15. Total Depth 10,500'	16 Plug Back T.D. 10,384'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name See attachment for additional information 10,066' - 10,129' & 10,314' - 10,355' Three Fingers Limestone				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run None			22 Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	406'	17 1/2"	460 "C"	
8 5/8"	28 & 24	4600'	11"	1700 Light & 200 C	
5 1/2"	15.5 & 17	10,500'	7 7/8"	1225 Light & 300 H	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					10,008'
26 Perforation record (interval, size, and number) 10,066' - 10,129' - 0.40" EH (32 holes) - New Perfs 10,314' - 10,355' - 0.40" EH (30 holes) - New Perfs 10,406' - 10,411' - w/2 JSPF (10 holes) - Existing Perfs - CIBP @ 10,400'			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 04/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 04/22/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 10
				Water - Bbl 18	Gas - Oil Ratio 1667
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 6	Gas - MCF 10	Water - Bbl. 18
					Oil Gravity - API - (Corr) 38.5
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By
30 List Attachments C-104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kim Tyson</i>		Printed Name Kim Tyson		Title Regulatory Analyst	Date 5-2-2012
E-mail Address kimt@forl.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1844	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1942	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3818	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4562	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6119	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7336	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8097	T.	T. Wingate	T.
T. Wolfcamp 9570	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,406'.....to.....10,420'..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	415	415	Surface Rocks & Caliche				
415	1845	1430	Red Bed				
1845	2995	1150	Salt & Anhydrite				
2995	3820	825	Anhydrite & Lime				
3820	4562	742	Anhydrite, sand & lime				
4562	5140	578	Dolomite				
5140	6030	890	Shaley Sand				
6030	7310	1280	Dolomite & Shale				
7310	7430	120	Shaley Sand				
7430	8097	667	Dolomite				
8097	9571	1474	Dolomite, Shale, Anhydrite				
9571	10500	929	Limestone				