

HOBBS OCD

MAY 08 2012

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39662		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 012	
8. Name of Operator SHERIDAN PRODUCTION COMPANY, LLC				9. OGRID 252496	
10. Address of Operator 9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046				11. Pool name or Wildcat VACUUM; ABO, NORTH	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	1	17S	34E	F
BH:	F	1	17S	34E	F
13. Date Spudded 7/07/10	14. Date T.D. Reached 7/23/10	15. Date Rig Released 7/24/10	16. Date Completed (Ready to Produce) 8/25/10		17. Elevations (DF and RKB, RT, GR, etc.) 4042'
18. Total Measured Depth of Well 9001		19. Plug Back Measured Depth 8915		20. Was Directional Survey Made? NO	
21. Type Electric and Other Logs Run ARRAY INDUCTION GAMMA RAY & BOREHOLE PROFILE					
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO FORMATION - 8682-8750					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	1790	14-3/4	Attached	0
8-5/8	32	4600	11	Attached	0
5-1/2	17	8995	7-7/8	Attached	0
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
NA					
25 TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	8796	NA			
26. Perforation record (interval, size, and number) 8682-8690 (4spf., 36 holes) 8714-8750 (4spf., 124 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8682-8750 40K/gal - 15% UltraGel 40k gal gel wtr					
28. PRODUCTION					
Date First Production 8/25/10		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1-1/2" PUMP		Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/25/10	Hours Tested 24	Choke Size 0/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 19
Flow Tubing Press NA	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 19	Water - Bbl. 137
					Gas - Oil Ratio NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By JAMES BUSH
31. List Attachments C-104, C-103, SET OF LOGS RUN, DEVIATION SURVEY, WELLBORE SKETCH, CEMENTING REPORTS, CLOSED LOOP PERMIT					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Joyce A. Williams</i>		Printed Name: JOYCE A. WILLIAMS		Title: OPERATIONS ANALYST Date: 08/31/10	
E-mail Address: jwilliams@sheridanproduction.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8413	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology