(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMSF078284

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. NMNM78416B

2. Name of Operator: ConocoPhillips Co.

8. Lease Name and Well No. San Juan 29-6 Unit 80M

3. Address: P.O. Box 2197, WL3-6081 Houston Tx 77252

3.a Phone No. *(Include area code)*: (832)486-2463

9. API Well No. 30-039-27559

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface Sec 24 T29N R6W SWSE 60 FSL 735 FEL

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area Sec 24 T29N R6W

12. County or Parish: Rio Arriba

13. State: NM

14. Date Spudded: 12/15/2004

15. Date T.D. Reached: 12/23/2004

16. Date Completed ☐ D & A ☒ Ready to Prod. 03/30/2005

17. Elevations (DF, RKB, RT, GL)*: 6750 GL

18. Total Depth: MD 8163 TVD

19. Plug Back T.D.: MD 8160 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; TDT; GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	228		250		0	
8.75	7 J-55	20	0	3954		660		0	
6.25	4.5 N-80	11.6	0	8005		465		2650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8015							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7991'	8076'	7991'-8076'	.34	78	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7991'-8076'	Frac'd w/ Slickwater @ 1.25 g/mg FR; 40,000# 20/40 Carbolite Sand; & 3620 bbls fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/30/05	3/30/05	24	→	0	825	4			

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2	SI 140	450	→					GSI

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD
APR 18 2005
FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	1615
				Ojo Alamo	2739
				Kirtland	2937
				Fruitland	3358
				Pictured Cliffs	3654
				Chacra/Otero	4647
				Menefee	5542
				Pt Lookout	5839
				Gallup	7105
				Greenhorn	7809
				L. Cubero	8040

32. Additional remarks (include plugging procedure):

This is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Wellbore Schematic and Daily Summary is attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Christina Gustartis Title As Agent for ConocoPhillips Co

Signature Chris Gustartis Date 04/11/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 29 5 UNIT #080M — Initial Completion

Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392755900	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-24-P	60.0	S	735.0	E

Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)
6750.00	12/15/2004	12/24/2004	36° 42' 14.688" N	107° 24' 35.064" W

Start Date	Ops This Rpt
12/30/2004 08:00	HELD PRE-JOB SAFETY MEETING. RU SCHLUMBERGER PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 8144' TO 2400'. TOP OF CEMENT @ 2650'. RAN TDT LOG FROM 8144' TO 2700'. RAN GR/CCL LOG FROM 8144' TO SURFACE. RD SCHLUMBERGER.
01/02/2005 07:00	HELD PRE-JOB SAFETY MEETING. RU ISOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI.
02/07/2005 15:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7991' - 7994' W/ 2 SPF, 8000' - 8020' W/ 2 SPF, 8043' - 8046' W/ 2 SPF, 8063' - 8076' W/ 2 SPF. A TOTAL OF 78 HOLES @ 0.34 DIA. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OFF @ 6000 #. BROKE DOWN FORMATION @ 4 BPM @ 2330 #. PUMPED PRE PAD @ 45 BPM @ 2969 #. STEPPED DOWN RATE TO 40 BPM @ 2715 #. STEPPED DOWN RATE TO 30 BPM @ 2329 #. STEPPED DOWN RATE TO 20 BPM @ 1912 #. STEPPED DOWN RATE TO 10 BPM @ 1693 #. ISIP 1543 #. 5 MIN 687 #. 10 MIN 260 #. 15 MIN 56 #. PUMPED 1000 GALS OF 15% HCL ACID @ 7 BPM @ 1035 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR, 40,000 # 20/40 CARBOLITE SAND & 3620 BBLS FLUID. AVG RATE 52 BPM. AVG PRESSURE 3920 #. MAX PRESSURE 4269 #. MAX SAND CONS .40 # PER GAL. ISIP 2343 #. FRAC GRADIENT .66. SWI.
02/08/2005 07:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 6039'. TESTED PLUG TO 4800 #. HELD OK. PERFORATED THE MV W/3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 5461' - 5465' W/ 1/2 SPF, 5508' - 5516' W/ 1/2 SPF, 5525' - 5533' W/ 1/2 SPF, 5543' - 5547' W/ 1/2 SPF, 5594' - 5598' W/ 1/2 SPF, 5638' - 5644' W/ 1/2 SPF, 5699' - 5707' W/ 1/2 SPF, 5841' - 5851' W/ 1/2 SPF, 5868' - 5878' W/ 1/2 SPF, 5890' - 5900' W/ 1/2 SPF, 5937' - 5939' W/ 1/2 SPF. A TOTAL OF 48 HOLES W/ 0.34 DIA. RU SCHLUMBERGER. RU ISOLATION TOOL. FRAC'D THE MESAVERDE. TESTED LINES TO 6700 #. SET POP OFF @ 4500 #. BROKE DOWN FORMATION @ 3 BPM @ 1763 #. PUMPED PRE PAD @ 40 BPM @ 1072 #. STEPPED DOWN RATE TO 35 BPM @ 759 #. STEPPED DOWN RATE TO 30 BPM @ 546 #. STEPPED DOWN RATE TO 25 BPM @ 296 #. ISIP 0 #. PUMPED 1000 GALS OF 15% HCL ACID @ 15 BPM @ 60 #. FRAC'D THE MV W/ 65 Q SLICK FOAM W/ 1 G/MG FR, PUMPED 150,000 # OF 16/30 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 3,043,100 SCF N2 & 2446 BBLS FLUID. AVG RATE 65 BPM. AVG PRISSURE 2876 #. MAX PRESSURE 4191 #. MAX SAND CONS 1.25 # PER GAL. ISIP 1677 #. FRAC GRADIENT .45. SWI. RD SCHLUMBERGER. STARTED FLOWBACK.
03/19/2005 08:00	Hold PJSA meeting with crews. Talked about conducting safe rig move operations. Safety topics included using ground guides, using tag lines when picking up equipment, watching out for production facilities, and other safety topics. Moved in and spotted Key Rig #11 on 3-18-06. Dawn Trucking moved associated completion unit equipment to location. Moved in air package equipment. Spot tubing trailer with 2 3/8" tubing onto location. All equipment on location. Lease secured. Operations shutdown for the day.
03/21/2005 07:15	SICP- 440 Psi Hold PJSA meeting with crew. Talked about conducting safe rig up operations. Safety topics included: using ground guides, tag lines, watching for other equipment, trip hazards on slick location, first aid, using tools correctly, and other safety items. Outlined planned job operations. Start rigging up unit and equipment. Location was muddy, slippery from rain, snow storms over the weekend. Told crews to work safely, watch footing. Flowback well thru 1/2" choke assembly to reduce pressure. Killed well with 15 bbls of 2% kcl water. Installed tubing hanger assembly with BPV. Secured lockdown pins. Nipple down frac valve, spool assembly. Nipple up BOP assembly. Lay blooie line assembly with L & R roustabout crew. Pressure test BOP blind and pipe rams with a low (250 Psi- 10 min.) and a high (2,000 Psi- 30 min.) test. Tests were successful. Rig up floor assembly. Tally BHA and 2 3/8" tubing on trailer. Kill well with 15 bbls of 2% kcl water. Remove tubing hanger assembly. Nipple up BHA. Install new stripping rubber assembly. Start into well with 1 -.92' x 2 3/8" Mule shoe, 1- .85' x 1.81" I.D.x 2 3/8" F-Nipple with Baker plug installed, 2 3/8" tubing with turned down collars. Tripped tubing to 2,418'. Install TIW valve, close pipe rams. Drain all lines. Secured lease. Shutdown operations for the day.
03/22/2005 07:15	SICP- 420 Psi Hold PJSA meeting on location with crew. Talked about planned operations and hazards of planned operations. Talked about how to avoid hazards of planned operations. Safety topics included first aid, tripping hazards, pinch points, using tools correctly, lifting correctly, watching for trapped pressure, and other safety items. Blowdown well into flowback pit. Continue tripping, tallying 2 3/8" tubing into the well. Tripped tubing to 5,238'. Installed TIW valve onto tubing. Rig up Expert Slickline unit. Pump 3 bbls of 2% kcl water down tubing. Run in with slickline to pull Baker plug from F-Nipple. Made a total of 2 runs. 1- with pressure disc puncturing tool, 1- with plug pulling tool. Rig down and released slickline unit. Kill tubing with 4 bbls 2% kcl water. Removed TIW valve. Install string float. Trip 2 3/8" tubing into the well to tag fill. Tagged sand fill or bridge at 5,705' (334' of fill on bridge plug). Rig up air unit to tubing. Pressure test air lines to 1,400 Psi. Tested good. Start air unit at 1,200 CFM with 3 BPH foam/mist. Fill was not a sand bridge, had to clean out each joint of tubing. Cleaned out to 6,039'. Well made light sand and light fluid returns. Continued with air until returns were clean and reduced. Shutdown air unit. Rig down off tubing. Pulled 2 3/8" tubing above Mesa Verde perfs to 5,375'. Installed TIW valve onto tubing, closed pipe rams. Drained lines. Secured lease. Shutdown operations for the day.

Daily Summary

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300392755900	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-24-P	60.0	S	735.0	E

Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)
6750.00	12/15/2004	12/24/2004	36° 42' 14.688" N	107° 24' 35.064" W

Start Date	Ops This Rpt
03/23/2005 07:15	SICP- 420 Psi Hold PJSA meeting on location with crew. Talked about planned operations and hazards of planned operations. Talked about how to avoid hazards of planned operations. Outlined general safety topics. Blowdown well into flowback pit. Trip 2 3/8" tubing into the well to tag fill. Went to 6,039', no fill made overnight. Rig up air unit to tubing to unload fluid in well. Start air unit at 1,200 CFM with 3 BPH foam/mist. Well unloaded about 5 bbls of fluid, no sand. Shutdown air unit, rig down off tubing. Trip 2 3/8" tubing to 5,242' to test Mesa Verde zone. Kill tubing with 3 bbls of 2% kcl water. Remove string float, install TIW valve and swabbing tee. Rig up flowback line off of tubing with a new 1/2" choke installed. Flow well up tubing until ProTechnics, slickline unit were rigged up and ready to start test. Ran slickline end of tubing tools to bridge plug. Tagged at 6,039'. End of tubing at 5,242'. Installed ProTechnics spinner survey logging tools onto slickline. Flow tested the Mesa Verde perfs (5,461'- 5,939') thru the spinner survey tools up the tubing to atmosphere thru a 1/2" choke at surface (Choke coefficient: 6.6). SICP Avg.- 350 Psi. FTP Avg.- 190 Psi. Mesa Verde spinner survey results will be verified by production engineer (Lucas Bazan). Finished testing, check tools to verify data was recorded. Rig down, release slickline unit and tools. High winds in the area made tripping into the well potentially hazardous. Flow test well up annulus with tubing at 5,242'. FCP Avg.- 225 Psi. (Choke coefficient: 6.6). Contacted production engineer (Lucas Bazan). Flow test with tubing at this depth would not be a valid flow test. Shut in casing valve, close pipe rams. TIW valve closed. Drain lines. Secured lease. Shutdown operations for the day.
03/24/2005 07:00	SICP- 420 Psi Crew held PJSA meeting on location. Talked about planned operations and hazards of planned operations. Talked about how to avoid hazards of planned operations. Safety topics included first aid, tripping hazards, pinch points, using tools correctly, lifting correctly, watching for trapped pressure, and other safety items. Blowdown well into flowback pit. Trip into well to tag fill. Tag fill at 6,035' (4' of fill). Rig up air unit to tubing. Start air unit at 1,200 CFM with 3 BPH foam/mist. Clean out to 6,039'. Well unloaded about 5 bbls of fluid, then made light fluid, light sand. Shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa Verde zone. Rig up flowback line. Installed new 1/2" choke into flowback line. Flow tested Mesa Verde zone (5,461'- 5,939') up tubing/casing annulus to atmosphere thru 1/2" choke. FCP Avg.- 220 Psi. (Choke coefficient: 6.6) Testing indicated Mesa Verde production at 1,452 MCFPD with 10- Bbls water per day, 1/2- Bbl of Oil per day, with no sand returns. Test was witnessed by Sergio Serna (Rig Operator). Testing completed. Trip out of well with 2 3/8" tubing. Kill casing with 15 bbls of 2% kcl water to trip out last 10 stands of tubing. Out of well with tubing, nipple down BHA assembly. Nipple up milling assembly. Install new stripping rubber. Start into well with 1- 3.875" O.D. x 2.30' Three Bladed Mill, 1- 2 3/8" x 1.81' Bit sub, 1- 2 3/8" x .90' string float, and 2 3/8" tubing. Tripped tubing to 3,136'. Install TIW valve, close and lock pipe rams. Drain all lines. Secured lease. Shutdown operations for the day.
03/28/2005 07:00	SICP- 420 Psi Hold PJSA meeting on location with crew. Talked about planned operations and hazards of planned operations. Talked about how to avoid hazards of planned operations. Outlined general safety topics. Blowdown well into flowback pit. Continue tripping 2 3/8" tubing into the well. Tagged fill or bridge at 6,004'. Rig up air unit, power swivel assembly to tubing. Start air unit at 1,200 CFM with 3 to 5 BPH foam/mist. Clean out to 6,039'. Well unloaded about 5 bbls of fluid, then made light fluid, light Mesa Verde sand. Drilled out bridge plug at 6,039'. Did not see a significant increase in pressure or blooie line returns. Continued with air/mist until returns were cleaned. Shutdown air unit. Rig down air unit, power swivel assembly. Trip 2 3/8" tubing into well, tallying off tubing trailer. Tagged fill or bridge at 8,050'. Rig up air unit, power swivel assembly onto tubing. Start air unit at 1,200 CFM with 3 to 5 BPH foam/mist. Cleaned out to 8,155' K.B. Well made light fluid and light Dakota frac sand returns. Continued with air/mist until returns were clean. Shutdown air unit. Rig down air unit, power swivel assembly. Start tripping 2 3/8" tubing, milling assembly out of the well. Tubing at 5,360'. Install TIW valve, close pipe rams. Drain lines of fluid. Secured lease. Shutdown operations for the day.
03/29/2005 07:00	SICP- 500 Psi Hold PJSA meeting on location with crew. Talked about planned operations and hazards of planned operations. Talked about how to avoid hazards of planned operations. Outlined general safety topics. Blowdown well into flowback pit. Continue tripping 2 3/8" tubing out of the well. Kill casing with 15 bbls of 2% kcl water to trip out last 10 stands. Out of well with tubing, nipple down milling assembly. Nipple up new BHA. Install new stripping rubber. Start into well with 1- .91' x 2 3/8" Mule Shoe with expendable check, 1- .85' x 1.81" I.D. x 2 3/8" F-Nipple, 2 3/8" tubing, drifted per COPC policy. Well unloading kill fluid. Install string float at 7,876'. Tagged fill at 8,140'. Rig up air unit to tubing. Start air unit at 1,200 CFM with 3 BPH foam/mist. Cleaned out to 8,155'. Well made light fluid, light Dakota sand. Continue with air/mist until returns were clean. Shutdown air unit. Rig down off tubing. Trip 2 3/8" tubing to string float at 7,876'. Kill tubing with 4 bbls of 2% kcl water to remove string float. Dropped ball to pump out expendable check assembly. Reinstalled string float onto tubing. Trip 2 3/8" tubing to 8,155'. Rig up air unit to tubing. Pump off expendable check with 8 bbls of 2% kcl behind ball, follow with air at 1,200 CFM with 3 BPH foam/mist. At 1,000 Psi, shutdown air unit. Pressure test tubing for 15 minutes. Tested good. Resumed air/mist and pumped off check at 1,200 Psi surface. Continued with air/mist to clean up any fluid, sand returns. Shutdown air unit, rig down off tubing. Trip 2 3/8" tubing above Dakota perfs to 7,876'. Installed TIW valve, closed pipe rams. Drain all lines. Secured lease. Shutdown operations for the day.

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6750.00	12/15/2004	12/24/2004	36° 42' 14.688" N	107° 24' 35.064" W

Start Date	Ops This Rpt
03/30/2005 07:00	FINAL REPORT SICP- 500 Psi Hold PJSA meeting on location with crew. Blowdown well into flowback pit. Trip 2 3/8" tubing into the well to tag fill. Tagged fill at 8,150' (5' of fill). Rig up air unit, start air at 1,200 CFM with 3 BPH foam/mist. Cleaned out to 8,155'. Tripped tubing to 7,876' to test. Install TIW valve, rig up flowback line off of tubing with a new 1/2" choke installed. Flow well up tubing until ProTechnics, slickline unit were rigged up and ready to start test. Ran slickline end of tubing tool and tagged at 8,142'. End of tubing at 7,876'. Installed ProTechnics spinner survey logging tools onto slickline. Flow tested the Dakota perfs (7,991'- 8,076') thru the spinner tool up the tubing to atmosphere thru a 1/2" choke (Choke coefficient: 6.6). SICP Avg.- 450 Psi. FTP Avg.- 140 Psi. Test was witnessed by Sergio Serna (Rig Operator). Spinner survey results to be verified by Lucas Bazan. Testing completed, check tools to verify data was recorded. Data recorded. Rig down, release ProTechnics and slickline unit. Dakota production results are as follows: 825-MCFPD, 4.1- Bbls water per day, 0-Bbls oil per day. Rig down flowback assembly. Trip 2 3/8" tubing to PBTD to unload well. Rig up air unit to tubing. Start air at 1,200 CFM with 3 BPH foam/mist. Unloaded fluid from well, made light Dakota sand. Shutdown air unit. Rig down off tubing. Pull 4 joints of tubing to land. Install tubing hanger assembly with BPV. Land hanger into wellhead, lockdown pins secured. Tubing landed at 8,015.20' K.B. Top of 1.81" I.D. F-Nipple at 8,013.34' K.B. Nipple down BOP, nipple up wellhead. Wood Group tested seals, removed BPV from hanger. Let well flow up tubing while rigging down completion unit and equipment. Shut well in. Location cleaned and secured. Operations completed. Will move equipment off location on 3-31-05. Will notify facilities supervisor of completion of services on 3-31-05.