(August 199	- 99)		r		TME	TED STATI NT OF THE LAND MAN	INTER		/					Ех	FORM A OMB NO	PPROVED 0. 1004-0137 ember 30, 2000	
	WEL	LCO	MPL	ETION	OR RI	ECOMPLET	rion f	REPORT	AND LO	G				. Lease	Serial No. 078284		
la. Type of	f Well [			Gas V		Dry Othe Work Over		<b>-7</b>	ng Back [		Diff ]	Resvr.,				e or Tribe Name	<u></u>
D. Type o	i Completi	111		ver			. <u>Deep</u> e		B Dunn -				7	. Unit	or CA Agre	ement Name and	no.
2. Name	of Operator							~~					4_1	<u>NMN</u>	478416B		<del>,</del>
	coPhillip												1		e Name and		
3. Addres								3.a Phone				code)			<u>an 29-6 L</u> Wall No	<u>Jnit 80N</u>	1
	Box 2197							A	)486-24	<u>63</u> ;					Well No. -27559		
4. Locatio	on of Well	(Report	locati	on clearly	and in a	ccordance with	Federal	requiremen	ts)* A . "	4		à				or Exploratory	
At Sur	face Sec 2	4 T29	N R6	w sws	SE 60 F	FSL 735 FEL	. )	S R.C.	APP 3	3-3- 3-	<u></u>	21			Dakota		
At top	prod. inter-	val repo	rted be	elow			1°.		6	<b>05</b> 10				Surv	ey or Area	on Block and Sec 24 T29N	<u>R6W</u>
At tota	al depth						\$		3 - 2 E	97		i J		2. Cou Rio Ar	nty or Paris Tiba	h 13. State NM	
14. Date S			- [1	5. Date T	D. Read	ched		16. Date C	ompleted		É.	7				, RKB, RT, GL)*	
12/15/	/2004			12/23	3/2004			03/30/	& Å-, 🛛 2005.		eady to	o Prod.		6750 C	ìL		
18. Total l	Depth: Mi TV		3		19. F	Plug Back T.D.:	MD 8 TVD	3160		20.	Depti	h Bridge I	Plug Se		ID VD		
21. Type o CBL;	of Electric d TDT; GR	& Other /CCL	Mech	anical Log	s Run (S	Submit copy of e	each)			22.	Was	well corec DST run? xtional Su	X	No C No C	] Yes (Su	ubmit analysis) bmit analysis) s (Submit copy)	
23. Casing	g and Liner	Record	(Repo	rt all strin	gs set in	well)										(0001111 00p))	
Hole Size	Size/Gra	- 1-	/t. (#/f	-1	o (MD)	Bottom (MD		e Cementer Depth	No. of Type of	Sks 'Cei	. & ment	Slurry (BB)		Ceme	nt Top*	Amount Pull	ed
12.25	9.625 H			0		228	<u> </u>		250					0		L	
8.75	7 J-55	$\frac{20}{11}$		10		3954			660 465					0		<u> </u>	
6.25	4.5 N-8	<u>30   11</u>	.0	0	_ <u>_</u>	8005			465					2650		<u> </u>	
	<u>↓</u>																
24. Tubin	Ig Record					_ <u></u>			L			_ <u></u>		L		L	
Size	Depth	Set (M	D) P	acker Dep	th (MD)	Size	Dep	th Set (MD)	Packer D	eptl	(MD)	S	ize	De	pth Set (MI	D) Packer Dept	h (MD)
2.375	8015					<u> </u>			L			<u> </u>				<u>k</u>	
25. Froduc	ring Interva						26.	Perforation			<b></b>				r		
ABasin	<u>Formation</u> Dakota	<u>n</u>		<u>то</u> 7991'	°	Bottom 8076'	799	Perforated 1'-8076'	Interval		.34	Size	<u>No.</u> 78	Holes	Open	Perf. Status	
<u>B)</u>				··							1						·
<u>C)</u>						·											
<u>D)</u>				L		L					L			-5-	· · ·		
<u>27. Acid, 1</u>	Fracture, Tr Depth Inter	reatment val	t <u>, Cem</u>	ent Sqeeze	e, Etc.			A	mount and	1 т.	ne of M	Material				<del>,</del>	
7991'-				Frac'd	w/ Slic	kwater @ 1.	25 g/m			-	-		nd &	3670		d	
<u> </u>				· · · · ·				<u> </u>						<u> </u>			
					,	<u> </u>							<u>.</u>	S T			
				i			_·						<u>.</u>	$\frac{1}{2}$	<u> </u>		
Date First	<u>iction - Inte</u> Test	Hours	Ţe	st	Oil BBL	Gas MCF	Water BBL	Qil Gray	rity	ŢĢ	as	Pro	duction	Method			
Produced 3/30/05	Date 3/30/05	Tested 24	-		o O	825	вы. 4	Cort. Al	21	G	ravny			2	}		
Choice	Tbg. Press.	Csg. Press.	24	Hir.	Oil		Water BBL	Gas : Oi		1	ell Stat			(2121)	<b>PRECO</b>	KL	
Size 1/2	Flwg. SI 140			ate	BBL	MCF	BBL	Ratio		$ _{c}$	SI	Ì	กบอ	18	2005		
	uction - Inte									<u> </u>		1					
Date First Produced	Test Date	Hours Tested	Te Pr	est roduction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	vity PI	G	as ravity	FIANS BY_			LD OFFIC	-	
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Ra	l Hr. ate	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	1	W	/ell Stat	 .us				<u> </u>	
(See Instruc	SI	aces for a	dition	al data on i	everse sid	1e)	·	AIRAO	<u>10n</u>								
·								NMC	ルリー								

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8b. Produ	ction - Inter	val C									
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u> </u>		
c. Produ	SI	vai D		<u> </u>	<u> </u>	L					
Date First roduced	Test Date	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	· .	<u> </u>
			>						-		
lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	OII BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	· ·	· · · · ·	, , , , , , , , , , , , , , , , , , ,
). Disp Vent	osition of G	as (Sold, u	used for fuel	, vented, et	c.)	<u>L</u>		1, 	· · · ·	.,	<u>.</u>
		us Zones (	Include Aqu	nifers):	······································			31. Format	ion (Log) Markers		
Show	all importa	nt zones or	porsity and	l contents th	ereof: Core	d intervals and	d all drill-stem		(	· بن ،	
tests, and re	inleuding d coveries.	epth interv	al tested, cu	shion used,	time tool op	en, flowing a	nd shut-in pressures	· - ·	~		
Form	·	Тор	Bottom	1	Descri	ptions, Conte	nts, etc.		Name	To Meas.	
	;						.`	Nacimient	, <u></u> ,,,	1615	
·	í l		h.		-	•		Ojo Alamo		2739	•••
	•			1.		;		Kirtland		2937	
	N		L.		. ,			Fruitland	ب بر برد ۲ - برد ۲ - بر	3358	<b>`</b>
	· · · )	، مدليا رو			-	· · ·		Pictured C	liffs	3654	
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	•							Greenhorn	l e la compañía de la	7809	
	ĺ				. *	· •	•	L. Cubero	1	8040	
32. Additi	onal remark	s (include	plugging pr	nocedure):				·· <b>I</b> <u>,</u>			
		e commi	ngled well	l produci	ng from t	he Blanco l	Mesaverde and I	Basin Dakota	. Wellbore Schematic a	and Daily Su	nmary is
ttached.	-				· ·			•	·	ŕ	•
	•				-	* 9 <sup>447</sup>	- · ·			, -	
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	<u> </u>	· · ·	_ <u></u>								
	enclosed at	-	<u>.</u>		· ,		· .	. Ат	Directional Survey	1. A	
			ing and com			eological Rep fore Analysis		port 7.1	Mecuonal Survey	· ··	
34. I here	by certify th	at the fore	going and a	ttached info	ormation is c	omplete and c	correct as determine	d from all avail	able records (see attached inst	tructions)*	
<b>.</b> -				<b>4</b> * -			··· ·	and for a Co	apphilling C-		3
Name	(please pri	nt) <u>Chris</u>	<u>tina Gust</u> a	artis			Title_ <u>As A</u>	zent tor Cone	ocoPhillips Co	· <u> </u>	
			D	tart	<u> </u>	, s ,	Date 04/	11/2005			;
	ture <u> </u>	ni (		5 5 7 C			-	-			
Signa	J.S.C. Secti	on 101 and	Title 43 U.	r huin S.C. Sectio	n 1212, mak	te it a crime fo	or any person know	ingly and willfu	lly to make to any departmen	t or agency of th	e United
Signa	J.S.C. Secti	on 101 and tious or fra	Title 43 U.	S.C. Section ments or re	n 1212, mal	te it s crime fo s as to any ma	or any person known atter within its juriso	ingly and willfu liction.	lly to make to any departmen	t or agency of t	e United
Signa	J.S.C. Secti	on 101 and tious or fra	Title 43 U.	S.C. Section ments or re	n 1212, mak presentation	te it a crime fo s as to any ma	or any person know atter within its juriso	ingly and willfu liction.	lly to make to any departmen	t or agency of th	e United
Signa	J.S.C. Secti	on 101 and tious or fra	a Title 43 U.	t action S.C. Section ments of re	n 1212, mal	te it a crime fi s as to any ma	or any person know tter within its juriso	ingly and willfu liction.	lly to make to any departmen	t or agency of th	e United

PI/UM	Count		State/Prov	ince	Surface L	egal Location	inger – nus begingenern	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392755900 Fround Elevation (ft)		ARRIBA Spud Date 12/15/		Rig Release	Date	-29N-06W-24 Latitude (DMS) 36° 42' 14.	•	60.0	Longitude (DMS 107° 24' 35.		E
6750.00		12/13/	2004	12/2	4/2004	30 42 14.	N 000		107 24 35.	UD4 VV	21.111.g. ge a lager, da a je reje
Start Date 2/30/2004 08:00	TO 2400'.		EMENT @			BERGER	his Rpt RESSURED UI 44' TO 2700'.				
01/02/2005 07:00		-Job Safe N Tool. S		ing. Ru	ISOLATIC	N TOOL. TE	STED 4 1/2" C	SG TO 670	0 # FOR 30 N	IN. HELD C	K. RD
	PERFORA 8076' W/ 2 TESTED L @ 45 BPM STEPPED MIN 260 # SLICKWA1	TING GUN. SPF. A TO INES TO 77 @ 2969 #. DOWN RA 15 MIN 56 IER @ 1.25	PERFOR TAL OF 7 700 #. SE STEPPE TE TO 20 #. PUN g/mg FR,	RATED FR 78 HOLES T POP OF D DOWN BPM @ 19 IPED 1000 40,000 #	COM 7991 @ 0.34 E F @ 6000 RATE TO 912 #. STI 9 GALS OI 20/40 CAI	' - 7994' W/ 2 DIA. RU ISOL #. BROKE 40 BPM @ 2 EPPED DOW 5 15% HCL A RBOLITE SAI	DAKOTA. RIH SPF, 8000' - 8 ATION TOOL. DOWN FORM, 715 #. STEPP N RATE TO 10 CID @ 7 BPM ND & 3620 BBI NS .40 # PER (	8020' W/ 2 S RU SCHLU ATION @ 4 ED DOWN I 0 BPM @ 16 @ 1035 #. _S FLUID. /	PF, 8043' - 8 JMBERGER. BPM @ 2330 RATE TO 30 93 #. ISIP 15 FRAC'D THE AVG RATE 52	046' W/ 2 SP FRAC'D TH #. PUMPE BPM @ 2329 543 #. 5 MIN DAKOTA W/ 2 BPM. AVG	F, 8063' - E DAKOT D PRE P/ ) #. 687 #. 1( /
	#. HELD C - 5465' W/ 5638' - 564 SPF, 5937' FRAC'D TI @ 1763 #. TO 30 BPN BPM @ 60 TREATED 3,043,100	0K. PERFO 1/2 SPF, 55 14' W/ 1/2 SI '- 5939' W/ HE MESAV PUMPED F M @ 546 # 3 # FRAC'D THE LAST SCF N2 & 2	RATED T 08' - 5516 PF, 5699' 1/2 SPF. ERDE. TI PRE PAD STEPPED THE MV 15% OF T 446 BBLS	HE MV W/ 5' W/ 1/2 S - 5707' W/ A TOTAL ESTED LII @ 40 BPN DOWN R / W/ 65 C 'OTAL PR' 5 FLUID. /	/3 1/8" 90 PF, 5525' 1/2 SPF, OF 48 HC NES TO 6 M @ 1072 ATE TO 2 SLICK F OPPANT ` \\VG RATE	DEGREE SE - 5533' W/ 1/; 5841' - 5851' LES W/ 0.3 700 #. SET F #. STEPPED 5 BPM @ 29 OAM W/ 1 G VOLUME WI 5 65 BPM. AV	OSITE PLUG. LECT FIRE PE 2 SPF, 5543' - W/ 1/2 SPF, 5: 4 DIA. RU SC OP OFF @ 45 DOWN RATE 3 #. ISIP 0 #. 1/MG FR, PUMI TH PROPNET /G PRISSURE /I. RD SCHLUM	RFORATIN 5547' W/ 1/2 868' - 5878' HLUMBERC 500 #. BRO TO 35 BPM PUMPED PED 150,00 FOR PROPI 2876 #. MA	G GUN. PER 2 SPF, 5594'- W/ 1/2 SPF, 5 SER. RU ISC KE DOWN F( @ 759 #. ST 1000 GALS ( 0 # OF 16/30 PANT FLOWI X PRESSUR	RFORATED F 5598' W/ 1/2 5890' - 5900' JEATION TOO ORMATION ( IEPPED DOV DF 15% HCL BRADY SAN BACK CONTI E 4191 #. M.	ROM 546 2 SPF, W/ 1/2 OL. @ 3 BPM WN RATE ACID @ 1 ID AND ROL.
	using tag li Rig #11 on	nes when pi 3-18-06. D	cking up e awn Trucl	equipment, king move	watching	out for produ ed completior	nove operation ction facilities, o unit equipmen on location. Lea	and other sant to location	fety topics. N Moved in ai	Noved in and	spotted k
	Hold PJSA lines, watcl planned jot weekend. 1 bbis of 2% Nipple up E (250 Psi- 1 on trailer. K assembly. 3 with turned	meeting will ning for othe operations Fold crews to kcl water. In 3OP assemb 0 min.) and (ill well with Start into we	r equipme . Start rigg b work saf ustalled tub bly. Lay blo a high (2, 15 bbls of ell with 1	ent, trip haz ging up uni iely, watch bing hange oole line a 000 Psi- 30 2% kcl wa 92' x 2 3/8	zards on s it and equi footing. F er assemb ssembly w 0 min.) tes ater. Remo	lick location, i pment. Locat lowback well y with BPV. 5 ith L & R rous t. Tests were ve tubing har be, 185' x 1	o operations. S first aid, using t ion was muddy thru 1/2" choke Secured lockdo stabout crew. F successful. Rig oger assembly. .81" I.D.x 2 3/8 e, close pipe ra	tools correct s, slippery fro e assembly wn pins. Nip Pressure test g up floor as Nipple up B " F-Nipple w	ly, and other a orn rain, snow to reduce pre- ple down frac BOP blind as sembly. Tally SHA. Install ne- rith Baker plug	safety items. storms over ssure. Killed valve, spool nd pipe rams BHA and 2 3 w stripping ru g installed, 2	Outlined the well with 1 assembly with a low /8" tubing ubber 3/8" tubing
	Hold PJSA to avoid ha correctly, w tubing into i water down tool, 1- with string float. tubing. Pre- bridge, had until returns	meeting on zards of pla atching for t the well. Trip tubing. Run plug pulling Trip 2 3/8" 1 ssure test ai to clean ou swere clean	nned oper rapped pr oped tubin in with sl tool. Rig rubing into r lines to 1 t each join and redu	ations. Sa essure, ar ig to 5,238 lickline to p down and the well to 1,400 Psi. it of tubing ced. Shutc	fety topics id other sa '. Installed bull Baker released : tag fill. T Tested go . Cleaned lown air u	included first fety items. B TIW valve or plug from F-N. slickline unit. agged sand fi od. Start air u out to 6,039'. nit. Rig down	Derations and I aid, tripping ha lowdown well i nto tubing. Rig lipple. Made a Kill tubing with Il or bridge at 5 nit at 1,200 CF Well made ligh off tubing. Pull ecured lease. {	azards, pinc nto flowback up Expert Si total of 2 rur 4 bbls 2% k 5,705' (334' of M with 3 BP nt sand and ed 2 3/8" tub	h points, using t pit. Continue lickline unit. P is. 1- with pre tcl water. Rer of fill on bridge H foam/mist. light fluid retu sing above Me	g tools correct e tripping, tally ump 3 bbls o ssure disc pu noved TIW va e plug). Rig u Fill was not a ms. Continue esa Verde pe	tly, lifting ying 2 3/8" of 2% kcl Incturing alve. Instal p air unit t I sand ed with air

300392755900         RIO ARRIBA         NEW MEXICO         NMPM-2           Ground Elevation (ft)         Spud Date         Rig Release Date           6750.00         12/15/2004         12/24/2004           Star Date         12/15/2004         12/24/2004           Star Date         Hold PJSA meeting on location with crew. Talked about to avoid hazards of planned operations. Outlined gene well to tag fill. Went to 6,039, no fill made overnight. R           3 BPH foam/mist. Well unloaded about 5 bbls of fluid, test Mesa Verde zone. Kill tubing with 3 bbls of 2% kcl flowback line off of tubing with a new 1/2" choke install ready to start test. Ran slickline end of tubing tools to 1 spinner survey logging tools onto slickline. Flow tester tubing to atmosphere thru a 1/2" choke at surface (Che spinner survey results will be verified by production en recorded. Rig down, release slickline unit and tools. High winds in the area made tripping into the well pote 225 Psi. (Choke coefficient: 6.6). Contacted production valid flow test. Shut in casing valve, close pipe rams. T day.           03/24/2005 07:00         SICP- 420 Psi           Crew held PJSA meeting on location. Talked about pla avoid hazards of planned operations. Safety topics lincic correctly, watching for trapped pressure, and other safe 6,035' (4' of fill). Rig up air unit to tubing. Start air unit a about 5 bbls of fluid, then made light fluid, light sand. Sverde zone. Rig up flowback line. Installed new 1/2" choke fiproduction at 1,452 MCFPD with 10- Bbls water per da Serma (Rig Operator). Testing completed. Trip out of w 10 stands of tubing. Out of well with tubing, nipple dow Start into well with 1- 3.875" O.D. x 2.30' Three Bladece Tripped tubing to 3,1	pail Location       IN'S Dist. (ft)       IN'S Ref.       EWDist. (ft)       EWRef.         29N-06W-24-P       60.0       S       735.0       E         Latitude (DMS)       107° 24' 35.064" W       E         Ja6° 42! 14.688" N       107° 24' 35.064" W         Cops This Rpf       107° 24' 35.064" W         Cops This Rpf       E         Ops This Rpf       E         Ut planned operations and hazards of planned operations. Talked about how ral safety topics. Blowdown well into flowback pit. Trip 2 3/8" tubing to 5,242' to water. Remove string float, install TIW valve and swabbing tee. Rig up ed. Flow well up tubing until ProTechnics, slickline unit were rigged up and bridge plug. Tagged at 6,039'. End of tubing at 5,242'. Installed ProTechnics if the Mesa Verde perfs. (5,461' 5,939) thru the spinner survey tools up the bake coefficient: 6.6). SICP Avg 350 Psi. FTP Avg 190 Psi. Mesa Verde gineer (Lucas Bazan). Finished testing, check tools to verify data was ntially hazardous. Flow test well up annulus with tubing at 5,242'. FCP Avg n engineer (Lucas Bazan). Flow test with tubing at this depth would not be a IW valve closed. Drain lines. Secured lease. Shutdown operations for the 1W valve closed. Drain lines. Secured lease. Shutdown operations for the shut to 1,200 CFM with 3 BPH foam/mist. Clean out to 6,039'. Well unloaded bud how to uded first aid, tripping hazards, plnch points, using tools correctly, lifting aty items. Blowdown well into flowback pit. Trip into well to tag fill. Tag fill at the 1,200 CFM with 3 BPH foam/mist. Clean out to 6,039'. Well unloaded how to uded first aid, tripping hazards, plnch points, using tools correctly, lifting aty items. Elowdown off tubi
Ground Elevation (ft)       Spud Date 12/15/2004       Rig Release Date 12/24/2004         Start Date       12/24/2004       12/24/2004         O3/23/2005 07:15       SICP- 420 Psi       Hold PJSA meeting on location with crew. Talked about to avoid hazards of planned operations. Outlined gene well to tag fill. Went to 6,039', no fill made overnight. R 3 BPH foam/mist. Well unioaded about 5 bbls of fluid, test Mesa Verde zone. Kill tubing with 3 bbls of 2% kcl flowback line off of tubing with a new 1/2" choke install ready to start test. Ran slickline end of tubing tools to t spinner survey regults will be verified by production en recorded. Rig down, release slickline unit and tools. High winds in the area made tripping into the well pote 225 Psi. (Choke coefficient 6.6). Contacted production valid flow test. Shut in casing valve, close pipe rams. T day.         03/24/2005 07:00       SICP- 420 Psi Crew held PJSA meeting on location. Talked about pla avoid hazards of planned operations. Safety topics inci- correctly, watching for trapped pressure, and other safe 6,035' (4' of fill). Rig up air unit to tubing. Start air unit about 5 bbls of fluid, then made light fluid, light sand. Svena (Rig Operator). Testing completed. Trip out of w 10 stands of tubing. Out of well with tubing, nipple dow Start into well with 1-3.875" O.D. x 2.30' Three Bladec Tripped tubing to 3,136'. Install TIW valve, close and k day.         03/28/2005 07:00       SICP- 420 Psi Hold PJSA meeting on location with crew. Talked abou to avoid hazards of planned operations. Outlined gener dows that into well with 1-3.875" O.D. x 2.30' Three Bladec Tripped tubing to 3,136'. Install TIW valve, close and k day.         03/28/2005 07:00       SICP- 420 Psi Hold PJSA meeting on location with crew. Talked abou	Latitude (DMS)       Longitude (DMS)         36° 42' 14.688" N       107° 24' 35.064" W         Ops This Rpt         Ut planned operations and hazards of planned operations. Talked about how ral safety topics. Blowdown well into flowback pit. Trip 2 3/8" tubing into the ig up air unit to tubing to unload fluid in well. Start air unit at 1,200 CFM with no sand. Shutdown air unit, rig down off tubing. Trip 2 3/8" tubing to 5,242' to water. Remove string float, install TIW valve and swabbing tee. Rig up ed. Flow well up tubing until ProTechnics, slickline unit were rigged up and oridge plug. Tagged at 6,039'. End of tubing at 5,242'. Installed ProTechnics of the Mesa Verde perfs (5,461'- 5,939') thru the spinner survey tools up the bke coefficient: 6.6). SICP Avg 350 Psi. FTP Avg 190 Psi. Mesa Verde gineer (Lucas Bazan). Finished testing, check tools to verify data was         ntially hazardous. Flow test well up annulus with tubing at 5,242'. FCP Avg negineer (Lucas Bazan). Flow test with tubing at this depth would not be a TW valve closed. Drain lines. Secured lease. Shutdown operations for the shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa         shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa         shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa         shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa         shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa         shutdown air unit. Rig down off tubing. Tripped tubing to 5,710' to test Mesa         shutdown air unit. Rig down off tubing as 2% che ater to trip out last m BHA ass
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<ul> <li>tubing to atmosphere thru a 1/2" choke at surface (Chospinner survey results will be verified by production en recorded. Rig down, release slickline unit and tools. High winds in the area made tripping into the well pote 225 Psi. (Choke coefficient 6.6). Contacted production valid flow test. Shut in casing valve, close pipe rams. T day.</li> <li>03/24/2005 07:00 SICP- 420 Psi Crew held PJSA meeting on location. Talked about pla avoid hazards of planned operations. Safety topics incl correctly, watching for trapped pressure, and other safe 6,035' (4' of fill). Rig up air unit to tubing. Start air unit a about 5 bbls of fluid, then made light fluid, light sand. S Verde zone. Rig up flowback line. Installed new 1/2" choke. I production at 1,452 MCFPD with 10. Bbls water për da Sema (Rig Operator). Testing completed. Trip out of w 10 stands of tubing. Out of well with tubing, nipple dow Start into well with 1- 3.875" O.D. x 2.30" Three Bladee Tripped tubing to 3,136'. Install TIW valve, close and k day.</li> <li>03/28/2005 07:00 SICP- 420 Psi Hold PJSA meeting on location with crew. Talked about to avoid hazards of planned operations. Outlined gener tubing into the well. Tagged fill or bridge at 6,004'. Rig of a store cleane. Shutdown air unit. Rig down air unit, power sw foam/mist. Cleane out to 8,039'. Well unload out bridge plug at 6,039'. Did not see a significant incre were cleaned. Shutdown air unit. Rig down air unit, power sw foam/mist. Cleaned out to 8,155' K.B. Well made light fill or bridge at 8,050'. Rig up air unit, power sw foam/mist. Cleaned out to 8,155' K.B. Well made light fill or bridge at 6,004'. Rig up air unit, power sw foam/mist. Cleaned out to 8,155' K.B. Well made light fill were clean. Shutdown air unit. Rig down air unit, power sw foam/mist. Cleaned out to 8,155' K.B. Well made light fill were clean. Shutdown air unit. Rig down air unit, power sw foam/mist. Cleaned out to 8,155' K.B. Well water set foand were set foand at 0.01 to 8,155' K.B. Well made light fill were clean. Shutd</li></ul>	oke coefficient: 6.6). SICP Avg 350 Psi. FTP Avg 190 Psi. Mesa Verde gineer (Lucas Bazan). Finished testing, check tools to verify data was ntially hazardous. Flow test well up annulus with tubing at 5,242'. FCP Avg n engineer (Lucas Bazan). Flow test with tubing at this depth would not be a 'W valve closed. Drain lines. Secured lease. Shutdown operations for the '''' valve closed. Drain lines. Secured lease. Shutdown operations for the ''''''''''''''''''''''''''''''''''''
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	t planned operations and hazards of planned operations. Talked about how al safety topics. Blowdown well into flowback pit. Continue tripping 2 3/8" up air unit, power swivel assembly to tubing. Start air unit at 1,200 CFM with ed about 5 bbls of fluid, then made light fluid, light Mesa Verde sand. Drilled ase in pressure or blooie line returns. Continued with air/mist until returns ver swivel assembly. Trip 2 3/8" tubing into well, tallying off tubing trailer. rivel assembly onto tubing. Start air unit at 1,200 CFM with 3 to 5 BPH luid and light Dakota frac sand returns. Continued with air/mist until returns r swivel assembly. Start tripping 2 3/8" tubing, milling assembly out of the s. Drain lines of fluid. Secured lease. Shutdown operations for the day.
to avoid hazards of planned operations. Outlined gener tubing out of the well. Kill casing with 15 bbls of 2% kcl assembly. Nipple up new BHA. Install new stripping rub .85' x 1.81" I.D. x 2 3/8" F-Nipple, 2 3/8" tubing, drifted. Tagged fill at 8,140'. Rig up air unit to tubing. Start air u light fluid, light Dakota sand. Continue with air/mist until tubing to string float at 7,876'. Kill tubing with 4 bbls of 2 check assembly. Reinstalled string float onto tubing. Th check with 8 bbls of 2% kcl behind ball, follow with air a Pressure test tubing for 15 minutes. Tested good. Resu	t planned operations and hazards of planned operations. Talked about how al safety topics. Blowdown well into flowback pit. Continue tripping 2 3/8" water to trip out last 10 stands. Out of well with tubing, nipple down milling ober. Start into well with 191' x 2 3/8" Mule Shoe with expendable check, 1- per COPC policy. Well unloading kill fluid. Install string float at 7,876'. nit at 1,200 CFM with 3 BPH foam/mist. Cleaned out to 8,155'. Well made returns were clean. Shutdown air unit. Rig down off tubing. Trip 2 3/8" 2% kcl water to remove string float. Dropped ball to pump out expendable to 1,200 CFM with 3 BPH foam/mist. At 1,000 Psi, shutdown air unit. Imed air/mist and pumped off check at 1,200 Psi surface. Continued with air unit, rig down off tubing. Trip 2 3/8" tubing above Dakota perfs to 7,876'. ecured lease. Shutdown operations for the day.
NellView <sup>®</sup>	

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	ARRIBA	NEW ME	XICO	NMPM-2	9N-06W-24-P		N/S Dist. (ft) 60.0	S	E/W Dist. (ft) 735.0	E/W Ref
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SICP- 500 Hold PJSA 8,150' (5' o Install TIW unit were ri ProTechnik tubing to al Sergio Sen was record MCFPD, 4. up air unit f unit. Rig do lockdown p weilhead. V equipment.	Psi a meeting on of fill). Rig up valve, rig u cs spinner si tmosphere t na (Rig Ope led. Data rea .1- Bbls wat to tubing. St own off tubin oins secured Wood Group . Shut well in	air unit, sta p flowback d ready to s urvey loggin hru a 1/2" c erator). Spin corded. Rig er per day, art air at 1, g. Pull 4 joi . Tubing la tested sea n. Location	art air at 1, line off of start test. Fing tools on choke (Cho nner survey down, rele 0-Bbls oil ; 200 CFM v ints of tubin ints of tubin inded at 8, sls, remove cleaned ar	200 CFM tubing with Ran slickline ke coeffici y results to per day. F with 3 BPH ng to land. 015.20' K. d BPV from d secured	with 3 BPH foar a new 1/2" cho e end of tubing a. Flow tested ti ent: 6.6). SICP be verified by I echnics and slic tig down flowba foam/mist. Unl- Install tubing h. B. Top of 1.81" m hanger. Let y I. Operations co	m/mist. Clean bke installed. tool and tagg he Dakota pe Avg 450 Psi Lucas Bazan. kline unit. Dai ck assembly. oaded fluid fro anger assemt I.D. F-Nipple well flow up tu	ed out to 8 Flow well ed at 8,14 rfs (7,991' . FTP Avg Testing c kota produ Trip 2 3/8 Trip 2 3/8 Trip 2 3/8 tota produ trip 2 3/8 tota produ trip 2 3/8 trip 3 3/8 t	3,155'. Trippe up tubing uni 2'. End of tub - 8,076') thru I 140 Psi. Te ompleted, che uction results " tubing to PE iade light Dal 2V. Land han 4' K.B. Nipple e rigging down	d tubing to 7 til ProTechni ing at 7,876' the spinner f est was with eck tools to v are as follow BTD to unloa cota sand. S ger into welll è down BOP, n completion	876' to cs, slickl . Installe ool up th ssed by erify dat rs: 825- d well. F hutdowr nead, nipple u unit and
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	RIO PINAL REI SICP- 500 Hold PJSA 8,150' (5' (5' (5' (5' (5' (5' (5' (5' (5' (5	0 FINAL REPORT SICP- 500 Psi Hold PJSA meeting on 8,150' (5' of fili). Rig up Install TIW valve, rig u unit were rigged up and ProTechnics spinner si tubing to atmosphere t Sergio Serna (Rig Ope was recorded. Data red MCFPD, 4.1- Bbls wat up air unit to tubing. St unit. Rig down off tubin lockdown pins secured wellhead. Wood Group equipment. Shut well in	RIO ARRIBA         NEW ME           00         Spud Date         F           00         12/15/2004         F           00         FINAL REPORT         SICP- 500 Psi           Hold PJSA meeting on location w         8,150' (5' of fill). Rig up air unit, st           Install TIW valve, rig up flowback         unit were rigged up and ready to s           ProTechnics spinner survey loggit         tubing to atmosphere thru a 1/2" of Sergio Serna (Rig Operator). Spir           was recorded. Data recorded. Rig         MCFPD, 4.1- Bbls water per day, up air unit to tubing. Start air at 1, unit. Rig down off tubing. Pull 4 jo           lockdown pins secured. Tubing la wellhead. Wood Group tested sea         equipment. Shut well in. Location	County         State/Province NEW MEXICO           00         Spud Date 12/15/2004         Rig Release D 12/24/           00         FINAL REPORT SICP- 500 Psi Hold PJSA meeting on location with crew. E 8,150' (5' of fill). Rig up air unit, start air at 1, Install TIW valve, rig up flowback line off of unit were rigged up and ready to start test. F ProTechnics spinner survey logging tools or tubing to atmosphere thru a 1/2" choke (Chc Sergio Serna (Rig Operator). Spinner survey was recorded. Data recorded. Rig down, rele MCFPD, 4.1- Bbls water per day, 0-Bbls oil up air unit to tubing. Start air at 1,200 CFM v unit. Rig down off tubing. Pull 4 joints of tubi lockdown pins secured. Tubing landed at 8, wellhead. Wood Group tested seals, remove equipment. Shut well in. Location cleaned air	County         State/Province         Surface Leg           RIO ARRIBA         NEW MEXICO         NMPM-2           00         Spud Date         Rig Release Date           12/15/2004         12/24/2004           0         FINAL REPORT           SICP- 500 Psi         Hold PJSA meeting on location with crew. Blowdown v           8,150' (5' of fill). Rig up air unit, start air at 1,200 CFM v           Install TIW valve, rig up flowback line off of tubing with unit were rigged up and ready to start test. Ran slickling volse onto slickline tubing to atmosphere thru a 1/2" choke (Choke coeffici Sergio Serna (Rig Operator). Spinner survey results to was recorded. Data recorded. Rig down, release ProTe MCFPD, 4.1- Bbls water per day, 0-Bbls oil per day. Rup air unit to tubing. Start air at 1,200 CFM with 3 BPH unit. Rig down off tubing. Pull 4 joints of tubing to land. lockdown pins secured. Tubing landed at 8,015.20' K.           wellhead. Wood Group tested seals, removed BPV froe equipment. Shut well in. Location cleaned and secured	County         State/Province         Surface Legal Location           RIO ARRIBA         NEW MEXICO         NMPM-29N-06W-24-P           00         Spud Date         Rig Release Date         Latitude (DMS)           00         12/15/2004         12/24/2004         36° 42' 14.688'           00         FINAL REPORT         SICP- 500 Psi         Description           0         FINAL REPORT         SICP- 500 Psi         Blowdown well into flowba           10         FINAL REPORT         SICP- 500 Psi         Blowdown well into flowba           10         FINAL REPORT         Sic of fill). Rig up air unit, start air at 1,200 CFM with 3 BPH foar           11         TW valve, rig up flowback line off of tubing with a new 1/2" choc         unit were rigged up and ready to start test. Ran slickline end of tubing           11         ProTechnics spinner survey logging tools onto slickline. Flow tested t         tubing to atmosphere thru a 1/2" choke (Choke coefficient: 6.6). SICP           Sergio Serna (Rig Operator). Spinner survey results to be verified by I         was recorded. Data recorded. Rig down, release ProTechnics and slic           MCFPD, 4.1- Bbls water per day, 0-Bbls oil per day. Rig down flowba         up air unit to tubing. Pull 4 joints of tubing to land. Install tubing h           10         Net off tubing. Pull 4 joints of tubing to land. Install tubing h         lockdown pins secured. Tubing landed at 8,015.20' K.	RIO ARRIBA         NEW MEXICO         NMPM-29N-06W-24-P           00         Spud Date         Rig Release Date         Latitude (DMS)           00         12/15/2004         12/24/2004         36° 42' 14.688" N	County         State/Province         Surface Legal Location         N/S Dist. (ft)           RIO ARRIBA         NEW MEXICO         NMPM-29N-06W-24-P         60.0           00         Spud Date         Rig Release Date         Latitude (DMS)           12/15/2004         12/24/2004         36° 42' 14.688" N	County         State/Province         Surface Legal Location         N/S Dist. (ft)         N/S Ref.           RIO ARRIBA         NEW MEXICO         NMPM-29N-06W-24-P         60.0         S           00         12/15/2004         12/24/2004         36° 42' 14.688" N         Longitude (DMS)           00         12/15/2004         12/24/2004         36° 42' 14.688" N         107° 24' 35.1           0         FINAL REPORT         SICP- 500 Psi         107° 24' 35.1         107° 24' 35.1           100         FINAL REPORT         SICP- 500 Psi         107° 24' 35.1           101         Rig and the other state of the other state othe other state of the other	County         State/Province         Surface Legal Location         N/S Dist. (ft)         N/S Ref.         E/W Dist. (ft)           RIO ARRIBA         NEW MEXICO         NMPM-29N-06W-24-P         60.0         S         735.0           00         Spud Date         Rig Release Date         Latitude (DMS)         Longitude (DMS)           12/15/2004         12/12/4/2004         36° 42' 14.688" N         107° 24' 35.064" W           0         FINAL REPORT         SICP- 500 Psi         Blowdown well into flowback pit. Trip 2 3/8" tubing into the well to tag fill. Tag 8,150' (5' of fill). Rig up air unit, start air at 1,200 CFM with 3 BPH foam/mist. Cleaned out to 8,155'. Tripped tubing to 7           Install TIW valve, rig up flowback line off of tubing with a new 1/2" choke installed. Flow well up tubing until ProTechnics spinner survey logging tools onto slickline. Flow tested the Dakota perfs (7,991'- 8,076') thru the spinner t tubing to atmosphere thru a 1/2" choke (Choke coefficient: 6.6). SICP Avg 450 Psi. FTP Avg 140 Psi. Test was withe Sergio Serna (Rig Operator). Spinner survey results to be verified by Lucas Bazan. Testing completed, check tools to v was recorded. Data recorded. Rig down, release ProTechnics and slickline unit. Dakota production results are as follow           WOFPD, 4.1- Bbls water per day, 0-Bbls oil per day. Rig down flowback assembly. Trip 2 3/8" tubing to PBTD to unload up air unit to tubing. Start air at 1,200 CFM with 3 BPH foam/mist. Unloaded fluid from well, made light Dakota sand. S unit. Rig down off tubing. Pull 4 joints of tubing to land. Install tubing hanger assembly. Trip 2 3/8" tubing to PBTD to unload up air unit

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