Form 3160-4 (September 2001)

UNITED STATES

(Septembe	1 2001)					ENT OF T										APPROVED 0. 1004-0137	
	WE	:11 (COMP			RECOMP				AND	I OG		<u> </u>		•	nuary 31, 2004	
	***				ION OR	RECOMP	LEIK			AND	LOG				Serial No stract 462).	
la. Type	of Well		Oil Well	Ø	Gas Well	☐ Dry	Other		1							e or Tribe Name	
	of Complet					Work Over		Deepen 🌽	PIL	ıg Baçk	Diff	Resvr.	Jica	rilla Apa	che Tribe		
	_			- ther _		•		•	_	_						ement Name and No.	
2. Name	of Operato	Г															
Black Hill	s Gas Reso	urces,	Inc							152	345	R				i Well No.	
3. Addre								,	\V/.	\ -	clude area	code)	· —		l-22 No. 22 Vell No.		
	a Street, St				Golden, CO				0-2/(0-1)		11/2 5	<u>. I</u>	<u>)</u>	039-2780			
4. Locatio	n of Well (Repor	rt locatio	on clea	arly and in	accordance w	ith Fede	ral requi	rements		·	2.				or Exploratory	
At su	rface 197:	5' FNI	& 2050) FWI	L (SENW) U	Jnit F			2	O) ()			nyon, Tert		
At tor	nrod inte	rval re	norted b	elow	1075' ENII	& 2050' FWL	/CENIU	A Unit E	Fig.				$\Im J^{-1}$	l. Sec., ' or Ar	T., R., M. ea	, on Block and Survey	
711 101	prod. mie		po.100 0	V10 H	1973 FNL	& 2030 T W L	(SEITH) Ollat I	6	Co.		Ç.) T	Count	Sec. 22, or Parish	T30N-R03W	
At tot	al depth 1	975' F	NL & 20)50' F'	WL (SENW) Unit F			"	(1)	ี่ ค์ย เฉ รถ	معروبا		Arriba	, 01 1 41.101.1	NM	
14. Date	Spudded			15. D	ate T.D. Re	ached		16.		omplete				7. Elevat	tions (DF,	RKB, RT, GL)*	
7/0/0004				7/1.0	.004				□ D.	&A	☑ Ready 111 (81	to Prod.		31 W D . C	2221 DE <i>3</i> 7	2001 CI	
7/8/2004 _18Total	Denth: M	ID 38		7/11/2		Plug Back	M · C 1	D 3763'							222' DF, 72	209 GL	
	-	VD	A. L.			. 1106 D.002		VD 3762				Dile		TV			
21. Type E	Electric & (Other l	Mechani	cal Lo	gs Run (Su	bmit copy of e	ach)				22. Wa			☑ No	_	(Submit analysis)	
1301 1 00	CDI /DCN	-										DST r		☑ No ☑ No		(Submit report) (Submit copy)	
HRI, LSS,		r Rec	ord (Rep	ort all	strings set i	n well)					ווע	CHOHA	Survey!	NO NO	1 1 63	(Submit copy)	
-	1		Wt. (#/	TT		i i	VD)	Stage Cei	menter		of Sks. &	Slu	rry Vol.	Ceme	nt Top*	Amount Pulled	
Hole Size	Size/Gi	Size/Grade		11.)	Top (MD)	Bottom (ми)	Dept	th	Турс	of Cement	Cement (BB					
12 1/4"	8 5/8	;#	24	_‡	0'	264'				1	75 sx				rface;		
	-			\dashv						 		-			7bbls urface	<u> </u>	
7 7/8"	5 1/2	,,,	15.5	_	0'	3810	_	 ,	• •	7	50 sx		-		rface;		
7 7/8" 5 1/2"															16bbl		
				\Box		_								to s	urface		
24. Tubing						· · · · · ·						-					
Size		Set (MD) P	acker	Depth (MD) Size	——————————————————————————————————————	Depth Set	(MD)	Packer 1	Depth (MD	<u>) </u>	Size	Depth	Set (MD)	Packer Depth (MD)	
2 3/8** 25. Produc		606.7'				<u> </u>		26. Perfe	oration	Record		<u> </u>		<u> </u>			
23.110020	Formatio			Т	TOP	Bottom			forated I			Size	No. I	Ioles		Perf. Status	
A) San Jose					1184	1684	1	184-86,12	10-14,20	-22,38-42	,1666	2	3	6	-1	1670,1682-1684	
B) Nacimiento					2455	2964	2	2455-57,62	-64,2598	-2600,275	8-60,	2	4	0	70-72,287	0-72,2910-14,56-58,62-6	
C) Ojo Alamo				3192		3302		3192-96,3204-14,62-64,68-70.						52		8,90-92,96-98,3300-02	
D) Ojo Alamo 27. Acid. Fracture, Treatment, Ceme				074 6	3316 3408 3316-18,22-24,28-30,34-						2-44, 2		5	52 48-50,56-56,62-64,69-71,76-78		56,62-64,69-71,76-78,84	
	Depth Inter		m, cem	lent se	queeze, Etc.				A	mount ar	nd Type of	Materia	i				
1184-1684	•			Acidia	ze w/ 600 gal:	3% HCl. Frac	w/ N2 Fo	oam & 60,0			71				•	·	
2455-2964				Acidi	ze w/ 24 bbls	3% HCl. fracw	30,193g	al.WF120	50 Q N2/	FM 118,	055 LBS. 20	/40 arizo	n sand @ 1-	4ppg stag	es. (propnet	in 4) 453.2 MSCF N2	
3192-3302																20 polar prop l 116.4	
3316-3408	ation Indo	A		Acidia	ze w/750 gals	3%HCl. Frac w	/WF120 :	50Q. 50 Q	N2/FM.	63,6731bs	20/40 arizo	n sand @	1-4 ppg sta	ges(propn	et in 4) 194.	Imscf N2	
Date First	ction - Inte	Hour		st	Oil	Gas MCF	Water	r	Oil Grav	itv	Gas		Production !	Method			
Produced	Date	Teste	d Pro	oduction	n Oil BBL		BBL		Corr. AP		Gravity	1					
Choke	11/11/04 Tbg. Press.	Csg.		Hr.	Oil	Gas	Water	12	Gas: Oil		Well Stat		lowing				
Size	Flgw.	Press		te	BBL	MCF	BBL		Ratio		1						
20- 0 :	<u> </u>										Waiting	on Pipe	line				
28a. Produ	Test	Hour	s Te	st	Oil	Gas	Water		Oil Grav	tv	Gas	1	Production M	fethod		<u>```</u>	
Produced	Date	Teste		oductio		MCF	BBL		Corr. AP		Gravity	1				COR PECTURE	
Choke	Tbg. Press.	Call	24	Hi.	Oil	Gas	Water		Gas: Oil		Well Sta				-450 A50) ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
Size	Flwg.	Press	Ra		BBL	MCF	BBL		Ratio		1.70,1014	. 44		}	Parker.	Mar Or bicoup	
/0c+ i==1		10000		della:	nal data on i												
(See instit	JUUONS BNO	spac	es for ac	ισιτιοπ	iai data on l	Jext D8Ge)											

8b. Produ	ction - Inte	rval C				•					
Pate First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	•	
							COIL AEI	Otorn)			
hoke .	Tog Press	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Status	_ 	·	
Z.C.	Flwg. Si	Press	Rate	BBL	MCF	BBL	Ratio				
. Deadus	tion - Inte	nul D		!							
te First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
oduced	Date	Tested	Production	BBL	MCF	BBL	Com. API	Gravity	,		
oke	Thg Press	Csg.	24 Hr.	Oit	Gas	Water	Gas: Oil	Well Status	<u> </u>		
æ	Flwg.	Press	Rate	BBL	MCF.	BBL	Ratio				
Dianosi		(Sold was	ed for fuel, v	amtad ata							
q Disbosii	non or Gas	o (2010 mae	a for fuer, v	enteu, etc.		•	• .		•		
	ry of Poro	us Zones (Include Aqu	ifers):				31. Formati	on (Log) Markers		
Show	all import	ant zones	of porosity	and conten	ts thereof:	Cored interv	als and all drill-ste	m .	(-6)		
tests, i	ncluding d overies.	epth interv	al tested, cu	shion used,	time tool o	pen, flowing	and shut-in pressur	res ·			
			li .		12.1		 			Тор	
Forma	tion	Тор	Bottom		Desc	riptions, Cont	ents, etc.	, , , , , , , , , , , , , , , , , , ,	Name		
			 . 	+-	- }	<u>.</u>	,		San Jose Nacimiento		
			1								
									Ojo Alamo	2085' 3191'	
٠.				1				-	Kirtland	3421'	
	1)			•		1		1	
									Fruitland	3601' 3700'	
		-							Pictured Cliffs	3/00	
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Addition	nai remark	s (include	plugging pro	ocedure):							
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						<u>-</u>				<u> </u>	
. Circle e	nclosed att	achments:	•		1						
			gs (1 full set	• •		Geologic Repo		*	irectional Survey		
5 Sund	lry Notice i	for pluggin	ng and cemen	t verificati	on 6 (Core Analysis	7 Other		·		
I book	nartifi. st.	e the for-	roing and at	anhad info	emotion is	onnlets and	operant of determin	ad from all avail-	ble records (see attached instru	ctions)*	
1 nereby	ceruiy (D	n nic 1016	Roun s and a d	ached into	manon is C	withiere sing (COLLECT ST OCICITATIO	ČŲ TI OLII SIII SARIIS	nie 1eonios (see sitischen iuzila	onons) -	
	.	41 A 115 S	<u>`</u> 1		•		Tist. Engine	rina Tarbaigiaa	÷	•	
NT	nease prin	i) Allison N	ACMCOMP				1 itte Enginee	ring Technician			
Name (p	, ,										
Name (p			m cy	J	CAM	b.	Date 2/3/200	_			

States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.