

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. Jicarilla Apache Contract #92
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1185' FSL & 940' FEL, SE/4 SE/4 SEC 31-T27N-R03W	8. Well Name and No. JICARILLA 92 #17
	9. API Well No. 30-039-27841
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-08-2005 Set 2 new anchors for rig on backside of rig, PU/strap/RIH w/DP to 1500', blow well down @ 1500', PU/strap/RIH w/DP to 3000', blow well down @ 1500', PU/strap/RIH w/DP to 4124', attempt to blow down well, well won't unload, pull back 10 stds, blow down well, run in 10 stds, blow well down, run in 10 stands, blow well down @ 4124', tag up on cmt @ 4163', drilling cmt from 4163', shoe @ 4206', new formation from 4206' to 4227', blow down & dry well up @ 4227', air hammer drill 6 1/4" hole (new formation) from 4227' to 4300'.

03-09-2005 Air hammer drill 6 1/4" hole from 4300' to 5676'.

03-10-2005 Air hammer drill from 5676' to 6466', TD of well. Blow hole clean to log. Pull out onto bank & std back. Change pipe rams to csg rams, RU Halliburton open hole loggers.

03-11-2005 Open hole log w/Halliburton, RD loggers, change back from csg rams to pipe rams function pipe & blind rams-good, RIH to clean & condition hole.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date March 30, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 13 2005

FARMINGTON FIELD OFFICE
BY gib

03-12-2005 Blow well clean & condition hole, POH & stand back 62 stands of DP to run 4 1/2" liner with, POH LD excess DP & BHA, RU casers, wait on float & hanger equipment to arrive, run 4 1/2" production liner as follows: 57 jts (2563.21') 4 1/2", 10.5#, J-55, ST&C csg, TD of well @ 6466', land csg @ 6450', top of shoe @ 3879', 327' overlap. Marker jt @ 5570', blow well clean/condition to cmt, cmt 4 1/2" production csg as follows. Lead: 120 sxs Premium Light HS cmt + 32.57 bbl water + 1% FL52 + .2% CD32 + .1% R3 + 3#/sx cse + .25#/sx cello flake = 45.3 bbls slurry @ 12.3 ppg (yield = 2.15, WGPS = 11.4). Tail: 120 sxs Premium Light HS cmt + 32.30 bbls water + 1% FL52 + .2% CD32 + .1% R3 + 3#/sx cse + .25/sx cello flake + 4% phenoseal = 46.0 bbl slurry @ 12.3 ppg (yield = 2.15, WGPS = 11.4). Displace w/ 82.7 bbl fresh water, bump plug 500 psi over 2600 psi, 10 bbl cmt returns to surface, BLM on loc for job, good cmt job, RD cementers, LDDP used to run 4 1/2" production csg, NDBOP, last report - release rig @ 12:01, 03/12/05.

OF THE NEW ORLEANS

2005 2 1 94A

OFFICE OF THE ATTORNEY GENERAL

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