

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1180' FSL, 2510' FWL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NM-05493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

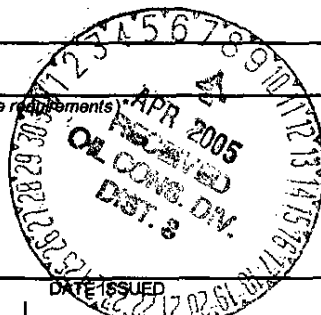
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit 117M

9. API WELL NO.
30-039-29356

10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T28N, R6W



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 1/24/05 16. DATE T.D. REACHED 2/4/05 17. DATE COMPL. (Ready to prod.) 3/16/05 18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6471 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7791' 21. PLUG, BACK T.D., MD & TVD 7783' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Dakota (7587-7753)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	144'	12 1/4	50 sxs (81 cu ft)	135 bbls
7" J-55	20#	3582'	8 3/4	506 sxs (1019 cu ft)	35 bbls
4 1/2" 10.5#		7784'	6 1/4	296 sxs (596 cu ft)	TOC @ 2800'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	7760'	

31. PERFORATION RECORD (Interval, size and number)
Dakota .34 diam 2 SPF @ 7753 to 7674
1 SPF @ 7640' to 7587'
Total 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7587-7753	10 bbls 15% HCL Acid, 40,000# 20/40 TLC, 2589 bbls Slickwater

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/15/05 HOURS TESTED 1 CHOKE SIZE 2 PROD'N FOR TEST PERIOD 167 mmcf thru separator

FLOW. TUBING PRESS. SI 647 CASING PRESSURE SI 490 CALCULATED 24-HOUR RATE 167 mmcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
The Mesaverde and Dakota formations will be Commingled under DHC1734A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bend TITLE Regulatory Specialist

APR 05 2005 DATE 3/31/05

ACCEPTED FOR RECORD

EXHIBITION FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2546'	2710'	White, cr-gr ss.		
Kirtland	2710'	3046'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3046'	3354'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2546'
Pictured Cliffs	3354'	3493'	Bn-Gry, fine grn, tight ss.	Kirtland	2710'
				Fruitland	3046'
				Pic. Cliffs	3354'
				Lewis	3493'
				Huerfanito Bent.	3968'
Lewis	3493'	3968'	Shale w/siltstone stringers		
Huerfanito Bentonite*	3968'	4313'	White, waxy chalky bentonite	Chacra	4313'
Chacra	4313'	4906'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4906'
Cliff House	4906'	5199'	ss. Gry, fine-grn, dense sil ss.	Menefee	5199'
Menefee	5199'	5509'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5509'
Point Lookout	5509'	5954'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5954'
				Gallup	6734'
				Greenhorn	7476'
Mancos	5954'	6734'	Dark gry carb sh.	Graneros	7533'
Gallup	6734'	7476'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Dakota	7584'
Greenhorn	7476'	7533'	Highly calc gry sh w/thin lmst.		
Graneros	7533'	7584'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7584'	7783'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

VERMONT
JAN 10 1964
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20508