

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **MERRION OIL & GAS CORPORATION**

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
50-324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FNL & 1650' FWL
SECTION 20, T26N, R11W**

5. Lease Serial No.
SF-078899-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLACKROCK D COM No. 1

9. API Well No.
30-045-05776

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/21/05 **MIRU A-Plus. PU and tally 2-3/8" tubing.**

3/22/05 **Check wellhead pressures: Csg, Tbg & bradenhead 0 psi. PU 188 joints of 2-3/8", 4.7#, J-55 tubing. Tag fill at 5840'. LD 1 joint. RU pump and lines, PU 1 joint. Wash down and clean to 5870' with 90 bbls of fresh water. Plug #1 to cover Dakota perforations (5870'-5770'), mix and pump 11 sxs of Type III neat at 14.8#/gal. Slurry volume 14.52 cu.ft. Displaced to 5707', estimated top of cement @ 5727'. LD 5 joints and stand back 5 stands in derrick. WOC. TIH with tubing. Tag Plug #1 at 5658'. LD down tubing to 4965', 159 joints in hole. RU pump and lines. Break circulation with 2 bbls of fresh water. Attempt to pressure test - leak, 1.0 BPM at 500 psi. Plug #2 to cover Gallup top (4960' to 4860'), mix and pump 11 sxs of Type III neat at 14.8#/gal. Slurry volume 14.52 cu.ft. Displaced to 4797', est. top of cement @ 4797'. LD 5 joints and stand back 5 stands in derrick. PU tools, drain lines and secure location. Travel to yard.**

3/23/05 **Check wellhead pressures: Csg, Tbg & bradenhead 0 psi. TIH with 5 stands in derrick to tag Plug #2. Tag at 4804'. LD 2-3/8" tubing to 2283', 73 joints in hole. RU pump and lines. Break circulation on water with 7 bbls. Attempt to pressure test - leak, 1 BPM @ 500 psi. Plug #3 to cover Mesa Verde Top (2283' to 2183'), mix and pump 20 sxs of Type III neat at 14.8#/gal, 26.4 cu. ft. of slurry. Displaced to 1990', est. top of cement @ 1990'. LD 29 joints stand back 44 joints. WOC. RU A-Plus WL, RIH tag cement at 1948'. RIH, perforate 3 HSC holes @ 1415'. RIH set 4-1/2" WL cement retainer at 1365'. RD WL. PU tools drain lines and secure location. SD due to windy condition.**

***CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CONNIE S. DINNING

Title **ENGINEER**

Signature

Date

4/11/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

APR 12 2005

FARMINGTON FIELD OFFICE
BY Sm

3/24/05 Check wellhead pressures: Csg, Tbg & bradenhead 0 psi. TIH with 44 joints of 2-3/8" tubing (1373'), sting into retainer @ 1356'. RU pump and lines. Sting out of retainer, load and circulate with 7 bbls of fresh water. Pressure test casing to 1000 psi - held. Sting into retainer. **Plug #4** to cover Pictured Cliffs Top (1415' to 1315'), mix and pump 57 sxs of Type III neat 14.8#/gal, 67.32 cu.ft. of slurry. Displace 3.5 bbls, sting out of retainer. Resume displacement 1.25 bbls. LD 8 joints and stand back 36 joints of 2-3/8" tubing. PU A-Plus WL, RIH to 1148', perforate with 3 HSC holes. RIH to 1098', set wireline 4-1/2" cement retainer and RD WL. TIH with 36 joints of 2-3/8" tubing. Sting into retainer at 1091', LD 1 joint. RU pump and lines. Sting out of retainer. Break circulation with 2 bbls of fresh water. Sting into retainer. **Plug #5** to cover Fruitland Top (1148' to 1048'), mix and pump 51 sxs of Type III neat at 14.8#/gal, 67.32 cu.ft. of slurry. Displace 2.5 bbls, sting out of retainer. Resume with 1.25 bbls of displacement. LD 2-3/8" workstring. RU A-Plus WL, RIH to 490', perforate with 3 HSC holes. RD WL. RU pump and lines. Break circulation thru bradenhead with 20 bbls of fresh water. WO bulk truck to return. **Plug #6** to cover Kirtland, Ojo Alamo and surface casing (490' to surface), mix and pump 200 sxs of Type III neat at 14.8#/gal, 264 cu.ft. of slurry, lost returns. RU lines to bradenhead valve. Mix and pump 66 stands of Type III neat 14.8#/gal, 87 cu.ft. of slurry. Shut down and shut in. Dig out wellhead, drain lines, PU tools and secure location.

3/25/05 Check plug #6 surface plug for fall back. Cement at surface. Dig out and cut wellhead, install marker with 5 sxs of Type III. Dig out and cut rig anchors. Finish RD to move.