

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-10154
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE COM I
8. Well Number	5
9. OGRID Number	217817
10. Pool name or Wildcat	BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS CO.
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252
4. Well Location Unit Letter <u>H</u> : 1650 feet from the <u>NORTH</u> line and 990 feet from the <u>EAST</u> line Section <u>36</u> Township <u>31N</u> Range <u>9W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to repair casing in this well as per the attached procedure.



*CBL must Be Run & Reviewed by this office Before
Perf or cmt work is done*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 03/16/2005

Type or print name DEBORAH MARBERRY
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832) 486-2326

SUPERVISOR DISTRICT # 3

MAR 18 2005

APPROVED BY: Charles TITLE _____ DATE _____

Conditions of Approval (if any):

San Juan Workover Procedure

WELL: State Com I #5

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting.
2. MI & RU WO rig.
3. If necessary, kill well w/ minimal amount 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up tubing hanger and tubing. LD tubing hanger. RIH with approximately 6 joints of tubing to tag fill (PBTB=5720'). POOH w/ tubing, tallying. Inspect tubing and stand back. Replace bad tubing joints.
5. PU 5" casing scraper. RIH w/ tubing, for scraper run to bottom perf, **5655**, or **fill**. 5" liner top is at 4900'. POOH w/ tubing, lay down 5" scraper.
6. PU 7" casing scraper, RIH w/ tubing, for scraper run to top of liner, **4900**. POOH w/ tubing, lay down 7" scraper.
7. MIRU BlueJet Wireline. RIH & set 7" Composit plug @ liner top **4900**. POOH w/ wireline and release BlueJet.
8. PU & RIH w/ 7" packer, test plug with packer, begin moving up hole with packer testing above and below, isolate leak, move plug to determine length of leaking interval.
9. POOH w/ tubing & packer.
10. Consult Jennye Pusch 832-486-2345 of isolated leak interval. Be sure to notify (Sundry Notice) appropriate government agencies if squeeze is required. If covering squeeze interval with rigid patch appears possible, contact Rickey Bryant, Owen Tools, 817-551-6493 (ext. 1027) or 817-551-0504, 800-333-6936 about (X-Span System Casing Patch). This will ensure that the squeeze will hold for extended period. To learn more go to www.corelab.com
11. If a squeeze is required, possible, and agreed upon, it is recommendation to squeeze 50- 100 bbls. of fresh water ahead of cement, this helps remove near wellbore salt and improves squeeze success. Perform squeeze as per design.

12. WOC, wait on cement to set and harden.
13. RIH, Drill out cement to composite plug at 4900', and test 7" casing to 500#, POOH tubing and bit.
14. RIH with casing patch and set across each squeeze interval. If squeeze point is not at previous squeeze of 7211, it would be a good idea to cover lower most squeeze segment, then move up hole and cover top squeeze point. Cover last squeeze and current squeeze.
15. POOH tubing and setting tools.
16. PU bit, RIH to drill up Composit Plug at 4900'. POOH w/ tubing, lay down bit.
17. Pick up and run mule shoe with 1.781" "F" SN, on bottom of 2.375", 4.7#, EUE, tubing, RIH, tag bottom for fill. If fill is above bottom perf, 5655, RU air package, unload and clean out to PBTD @ 720. Pull up and land tubing at mid-perf 5600. Rabbit tubing with 1.901" diameter drift bar - adhere to attached Tubing Drift Check Procedure. Inform Jennye Pusch, Houston, if the well is showing signs of life and that it will flow.
18. RD MO rig. Install plunger lift lubricator. Turn well over to production. Notify Operator. 505-321-9111
19. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.