

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF079013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-8 Unit #2

9. API Well No.

30-045-11221

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

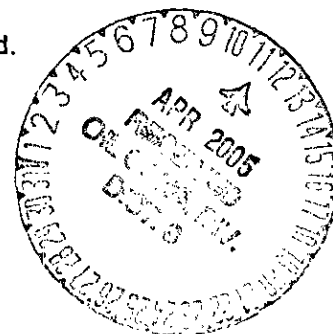
Sec. 29 T32N R8W SESW 1090 FSL 1850 FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well on 3/31/2005. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Christina Gustartis

Date

04/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 08 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Daily Summary

API/UWI 300451122100	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-08W-29-N	N/S Dist. (ft) 1089.9	N/S Ref. S	E/W Dist. (ft) 1850.1	E/W Ref. W
Ground Elevation (ft) 6261.00	Spud Date 09/03/1953	Rig Release Date 09/20/1953	Latitude (DMS) 36° 57' 3.78" N	Longitude (DMS) 107° 42' 1.0872" W			

Start Date	Ops This Rot
03/17/2005 06:45	JSA ON MOVING RIG. ROAD RIG & EQUIP TO LOCATION. AXLE ON RIG BROKE 3-4 MILES FROM OLD LOCATION. REPAIR RIG AXLE. FINISH ROAD RIG TO LOCATION. JSA ON SAFELY RIGGING UP. SPOT BRIG & EQUIP. SET RIG ON JACKS. TOO WINDY TO RAISE DERRICK. RU BLOW DOWN LINES. SECURE LOCATION. SDFN.
03/18/2005 07:15	FINISH RU RIG. CK PRESSURES. BH 60#, TBG 100#, CSG 90#. BLOW DOWN TBG TO 5# IN 2 MIN. BD CSG TO 10# IN 8 MIN W/ NO EFFECT ON BH. BLOW DOWN BH TO 10# IN 4 MIN. SI BH. PRESSURED TO 40# IN 2 MIN. DIG OUT WH FOR WOOD GROUP REP TO ID WH. PUMP 25 BBLs 2% KCL DOWN TBG TO KILL WELL. ND WH, NU BOP. TEST BLIND RAMS. 250 HI - 2250 LOW. TEST OK. BACK OFF LOCK DOWN PIN, PU ON TBG TO JUST ABOVE STRIPPING HEAD. PULLED 22,000# & ID TBG AS 1" INSTEAD OF 2 3/8" AS RPTD. TBG APPEARS TO BE STUCK. LD HANGER. CALLED FOR FLOAT TO LD TBG & 2 3/8" WORK STRING. NOT AVAIL TIL MON. DRAIN UP, SECURE WELL, SDFN.
03/21/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, TBG 60#, CSG 75#. BLOW DOWN WELL. BLOW DOWN BH TO 5#-10#. BH BLOWING CONSTANTLY @ 5#-10#. PUMP 20 BBLs DOWN TBG. X OVER TO 1" PIPE RAMS. PU ON 1" TBG. PULLED 3-4 OVER, WORKED TBG FREE. LD 184 JTS, 3928', 1" TBG & TALLY. DRILLING MUD WAS ON OUTSIDE OF TBG STARTING W/ JT #2. HAD TO USE PIPE WRENCHES. X OVER TO 1 1/4" TOOLS. PU TONGS. LD 59 JTS, 1312', 1 1/4" LINE PIPE. JT # 242 HAD HOLE IN IT & 243 WAS PLUGGED W/ FILL & PARTED. PROBABLY 1 1/4" COLLAR LOOKING UP. 450'-500' LEFT IN HOLE. 5240' TOTAL PIPE PULLED. X OVER TO 2 3/8" TOOLS, CALL BAKER FISHING HAND. DRAIN UP, SECURE WELL, SDFN.
03/22/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 60#. BLOW DOWN WELL. BLOW DOWN BH TO 5#-10#. BH BLOWING CONSTANTLY @ 5#-10#. PUMP 30 BBLs KCL DOWN TBG. X OVER TO 2 7/8" PIPE RAMS. PU TBG HANGER W/ 2 2/8" SUB. TEST PIPE RAMS. 250# LO, 2250# HI. TEST OK. REMOVE HANGER. RD PUMP TRK & MOVE TO MAKE ROOM FOR RU TRK W/ WORK STRING & FISHING TOOLS. LAY 6- 3 1/8" DC ON GROUND W/ RU TRK. TALLY & PU 4 11/16" OD OVERSHOT. PU 168 JTS 2 7/8" TBG. TAG FILL W/ 6' IN ON 168 TH JT @ 5175'. LD 2 JTS, STAND BACK 4 STDS. SIW. RD PUMP TRK & MOVE TO MAKE ROOM FOR AIR PKG. SECURE WELL. SDFN.
03/23/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 100#, TBG 90#. BLOW DOWN WELL. BLOW DOWN BH TO 5#-10#. BH BLOWING CONSTANTLY @ 5#-10#. RU 3" VALVES & LINES OFF BOTH SIDES OF CSG. RU SWIVEL. WAIT ON AIR PACKAGE TO GET SPOTTED & RU. RU 3" LINES TO BLOW DOWN TANK.. JSA ON PRESS ON AIR LINES. UNLOAD 7" CSG @ 4800'. NO FLUID IN CSG. UNABLE TO GET AIR MIST PUMP WORKING. CALL WEATHERFORD MECHANIC. WILL BE LATE BEFORE PUMP WORKING. SECURE WELL, SDFN.
03/24/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 90#, TBG 80#. BLOW DOWN WELL. WAIT ON WEATHERFORD MECHANIC TO REPAIR HYD PUMP ON COMPRESSOR UNIT. PUMP LOCKED UP. TIH W/ TBG TO 5105'. RD TONGS, RU SWIVEL. PU 2 JTS, LOAD CSG W/ AIR FOAM MIST WASH DOWN TO 5266'. NOT GETTING FULL RETURNS. AFTER MAKING A CONN, TAKES ABOUT 45 MIN TO GET CIRC. SHUT DOWN & CIRC TO CLEAN UP HOLE. TOP OF FISH @ 5271'. POOH TO CSG SHOE. SECURE WELL, SDFN.
03/28/2005 07:00	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 70#, TBG 0#. BLOW DOWN WELL. TIH W/TBG, 4 STDS, PU 3 JTS. TAGGED W/ 28' STICK UP @ 5228', LD 1 JT & TONGS. PU SWIVEL & 1 JT. TAG @ 5228'. START LOADING TBG W/AIR @ 5200', 168 JTS IN. CLEAN OUT TO 5373', 102' PAST ASSUMED TOP OF FISH. COULD NOT GO ANY FURTHER. LOST CIRC. PULLED UP 15', EST CIRC. HAD TO CLEAN OUT THAT 15' AGAIN. TAGGED HARD & SWIVEL BEGAN TO TORQUE UP. LD 8 JTS & SWIVEL TO 5140'. PULLED 8000# OVER STRING WT ONCE. LD SWIVEL, PU TONGS. POOH W/83 STDS. NO FISH OR INDICATION OF FISH ON INSIDE OF OVERSHOT. APPEARED THAT FISH MAY HAVE BEEN ON OUTSIDE OF OS. SECURE WELL, SDFN.
03/29/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 70#. BLOW DOWN WELL. UNLOAD BAKER TOOLS & TALLY. PU 7" RBP W/PACKER. TIH W/TBG & SET RPB @ 4937'. LOAD CSG & CIRC CLEAN W/ 200 BBLs 2% KCL. STAND BACK 2 STDS. PU 7" FB PACKER W/ 1 JT & SET @ 30'. PRESS TEST CSG FROM 30' TO 4937' TO 500#. HELD. POOH W/ FB PACKER. TIH & LATCH ON TO RBP. EQUALIZE FOR 20 MIN & RELEASE. POOH W/ TBG, LD FB PACKER & BHA. SIW. DRAIN UP, RD SWIVEL, BLOW DN LINES TO TANK, & AIR PACKAGE & PREPARE LOCATION TO P&A WELL PER ENGINEERS REQUEST. SECURE LOCATION, SDFN.
03/30/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 90#. BLOW DOWN WELL. RESPOT PUMP TRK & RU. PU 7" DHS CMT RETAINER, TIH W/ 79 STDS & SET @ 4873'. PRESS TEST TBG TO 800#. HELD OK. STING OUT. WAIT ON DAWN TRUCKING FOR WATER. LOAD CSG & CIRC CLEAN W/ 190 BBLs. PUMP PLUG #1 W/ 28 SXS, 36.96 CU/FT, TYPE III CMT @ 14.8 PPG. 4873'-4760'. TOC 4708' W/EXCESS. LD TBG TO 3211'. LOAD CSG W/ 7 BBLs. PUMP PLUG #2 W/85 SX, 112.2 CU/FT, TYPE III CMT @ 14.8 PPG. 3211'-2762'. TOC 2709' W/ EXCESS. LD TBG TO 1978'. LOAD CSG W/ 4 BBLs. PUMP PLUG #3 W/ 37 SX, 48.84 CU/FT, TYPE III CMT @ 14.8 PPG. 1978'-1812'. TOC 1760' W/ EXCESS. LD TBG TO 495'. TOO WINDY TO STAND BACK TBG. SECURE WELL, SDFN.

Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300451122100	San Juan	NEW MEXICO	NMPM-32N-08W-29-N	1089.9	S	1850.1	W
Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6261.00	09/03/1953	09/20/1953	36° 57' 3.78" N	107° 42' 1.0872" W			

Start Date	Ops This Rpt
03/31/2005 07:15	JSA ON OPERATIONS FOR THE DAY. CK PRESSURES. BH 60#, CSG 60#, TBG 10#. BLOW DOWN WELL. POOH W/ 8 STDs. LD STINGER. RU WIRELINE. RIH & TAG TOC @ 1762'. PERF @ 550' W/ 3- 3 1/8 HSC. ATTEMPT TO ESTAB RATE. PUMPED 11 BBLs & LOCKED UP @ 900#. APPROVED BY BLM TO PUMP BALANCED PLUG. TIH W/ 8 STDs & 4 JTS TO 618'. LOAD CSG. PUMP PLUG #4 W/ 63 SX, 83.16 CU/FT, TYPE III CMT @ 14.8 PPG. 618'-252'. INCREASED PLUG PER BLM. LD ALL TBG. PERF @ 226'. ESTAB CIRC OUT BH. PUMP PLUG # 5, SURFACE PLUG, W/ 114 SX, 150.48 CU/FT, TYPE III CMT @ 14.8 PPG. 226'-SURFACE. CIRC GOOD CMT OUT BH. SIW, WOC. PUMP PLUG # 5, SURFACE PLUG, W/ 114 SX, 150.48 CU/FT, TYPE III CMT @ 14.8 PPG. 226'-SURFACE. CIRC GOOD CMT OUT BH. SIW, WOC. WOC REQUIRED BY BLM DUE TO BLOW ON BH. OPEN WELL. ND BOP. RD PUMP TRK. CMT IN CSG FULL. DIG OUT WELL HEAD. ISSUE HOT WORK PERMIT. CUT OFF WELL HEAD. ANNULUS FULL OF CMT. INSTALL DRY HOLE MARKER W/ 16 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. CLEAN LOCATION. MOL. WELL P&A'D. FINAL REPORT.