

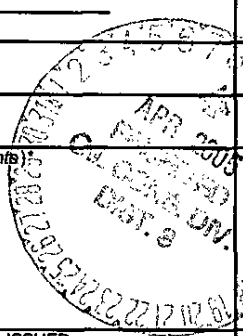
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF078138	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Dump Mesa Federal 1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1400' FSL, 2070' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-30840	
10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.15, T-30-N, R-11-W	
15. DATE SPUNDED 11/08/04		16. DATE T.D. REACHED 12/28/04		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 03/9/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5884' GL, 5896' KB		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6947		21. PLUG, BACK T.D., MD & TVD 6942		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (6752-6906)	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	223'	12 1/4"	67 sxs (108 cu ft)	2 bbls
7" J-55 & N80	20# & 23#	4256'	8 3/4"	593 sxs (1203 cu ft)	70 bbls
4 1/2" J-55	10.5#	6942'	6 1/4"	182 sxs (371 cu ft)	TOC @ 3510'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"	6839'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Dakota .34 diam 2 SPF @ 6826-6906 40 holes 1 SPF @ 6752-6816 10 holes 50 holes total			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6752-6906 10 bbls 15% HCL Acid, 2477 bbls Slickwater 40,000# 20/40 TLC		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
3/9/05	1	2	→		535 mmcf thru pitot
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
833 SI	712 SI	→		535 mmcf	
34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a Mesaverde/Dakota Commingle well under #DHC1753 AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Frances Bond		TITLE Regulatory Specialist		DATE 3/30/05	



ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
APR 4 2005
RECEIVED
APR 1 1 PM 3 54

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	894'	1003'	White, cr-gr ss.
Kirtland	1003'	2140'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2140'	2297'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2297'	2456'	Bn-Gry, fine grn, tight ss.
Lewis	2456'	3062'	Shale w/siltstone stringers
Huerfanito Bentonite*	3062'	3329'	White, waxy chalky bentonite
Chacra	3329'	3872'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	3872'	4114'	ss. Gry, fine-grn, dense sil ss.
Menefee	4114'	4623'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4623'	4977'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4977'	5879'	Dark gry carb sh.
Gallup	5879'	6632'	Lt. gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	6632'	6689'	Highly calc gry sh w/thin lmst.
Graneros	6689'	6749'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6749'	6947'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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RECEIVED FOR RECORD
JAN 4 1962
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.