

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-32110
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Decker	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. #3B	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>N</u> : <u>710</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County, NM			
10. Date Spudded 10/4/04	11. Date T.D. Reached 2/20/05	12. Date Compl. (Ready to Prod.) 3/18/05	13. Elevations (DF&RKB, RT, 14. Elev. Casinghead 6346 GL, 6361 KB
15. Total Depth 7572'	16. Plug Back T.D. 7572'	17. If Multiple Compl. How Many Zones? 2	18. Interv Rotary Tools Drill ☒ Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7373' - 7540' Dakota			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/CR			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	137' 134'	12 1/4"	81 cu ft	
7"	20#	4850'	8 3/4"	1443 cu ft	
4 1/2"	10.5#	7571	6 1/4"	404 cu ft	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7483'	
26. Perforation record (interval, size, and number) 1 spf .34" dia 7373' - 7433' - 25 holes 2 spf .34" dia 7462' - 7540' - 25 holes Total 50 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7373' - 7540' AMOUNT AND KIND MATERIAL USED Acidize w/10 bbls 15% HCL Frac w/2380 bbls slickwater, 40,000# 20/40 TLC Sand			

28. PRODUCTION							
Date First Production 3/18/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 3/17/05	Hours Tested 1 hr.	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 479	Casing Pressure 392	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF 1780	Water - Bbl	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Joni Clark Name Joni Clark Title Regulatory Specialist Date 3/25/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	786'	T. Penn. "B"
T. Kirtland-Fruitland	850'-2678'	T. Penn. "C"
T. Pictured Cliffs	2852'	T. Penn. "D"
T. Cliff House	4371'	T. Leadville
T. Menefee	4699'	T. Madison
T. Point Lookout	5126'	T. Elbert
T. Mancos	5553'	T. McCracken
T. Gallup	6530'	T. Ignacio Otzite
Base Greenhorn	7303'	T. Granite
T. Dakota	7370'	T. Lewis
T. Morrison		T. Hrnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
786'	850'	White, cr-gr ss.				
850'	2852'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2852'	4371'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
4371'	4699'	Bn-Gry, fine gm, tight ss.				
4699'	5126'	Lt gry, med-fine gr ss, carb sh & coal				
5126'	5553'	Med-dark gry, fine gr ss, carb sh & coal				
5553'	6530'	Med-lt gry, very fine gr ss w/frequent sh breaks in lower part of formation				
6530'	7303'	Dark gray carb sh				
7303'	7370'	Lt gry to brn calc carb micac glauc				
7370'	7567'	Highly calc gry sh w/thin lmst.				