

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Decker
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. #3B
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter <u>N</u> : <u>710</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County, NM		
10. Date Spudded 10/4/04	11. Date T.D. Reached 2/20/05	12. Date Compl. (Ready to Prod.) 3/18/05
13. Elevations (DF&RKB, RT, GR, etc.) 6346 GL, 6361 KB		14. Elev. Casinghead
15. Total Depth 7572'	16. Plug Back T.D. 7572'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools x
19. Producing Interval(s), of this completion - Top, Bottom, Name 4961' - 5485' Mesaverde		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/CR		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	137' 134	12 1/4"	81 cu ft	
7"	20#	4850'	8 3/4"	1443 cu ft	
4 1/2"	10.5#	7571'	6 1/4"	404 cu ft	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7483'	

26. Perforation record (interval, size, and number) 1 spf .34" dia 4961' - 5485' - 44 holes Total 44 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4961' - 5485'	Acidize w/10 bbls 15% HCL
		Frac w/1186 bbls slickwater, 120,000# 20/40
		AZ Sand, 1,592,700 scf N2

PRODUCTION

28. Date First Production 3/18/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 3/18/05	Hours Tested 1 hr.	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. 479	Casing Pressure 392	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1224	Water - Bbl.

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Joni Clark</i>	Printed Joni Clark	Title Regulatory Specialist	Date 3/25/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	786'	T. Penn. "B"
T. Kirtland-Fruitland	850'-2678'	T. Penn. "C"
T. Pictured Cliffs	2852'	T. Penn. "D"
T. Cliff House	4371'	T. Leadville
T. Menefee	4699'	T. Madison
T. Point Lookout	5126'	T. Elbert
T. Mancos	5553'	T. McCracken
T. Gallup	6530'	T. Ignacio Otzie
Base Greenhorn	7303'	T. Granite
T. Dakota	7370'	T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	_____ to _____	No. 3, from	_____ to _____
No. 2, from	_____ to _____	No. 4, from	_____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____ to _____	feet
No. 2, from	_____ to _____	feet
No. 3, from	_____ to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
786'	850'	White, cr-gr ss.				
850'	2852'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2852'	4371'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
4371'	4699'	Bn-Gry, fine gm, tight ss.				
4699'	5126'	Lt gry, med-fine gr ss, carb sh & coal				
5126'	5553'	Med-dark gry, fine gr ss, carb sh & coal				
5553'	6530'	Med-lt gry, very fine gr ss w/frequent sh breaks in lower part of formation				
6530'	7303'	Dark gray carb sh				
7303'	7370'	Lt gry to bn calc carb micac glauc				
7370'	7567'	Highly calc gry sh w/thin lmst.				