

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM 0606

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ATLATNIC A LS 5M

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-32507

3a. Address
PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
BASIN DAKOTA & BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1170' FSL & 1650' FWL; SEC 26 T31N R10W SESW Mer NMP

11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>SPUD & SET</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please see attached Subsequent Spud & Set Report. Filed hard copy due to WIS down.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **03/30/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

APR 13 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

(OVER)

Atlantic A LS 5M

30-045-32507

Spud & Set Subsequent Report

03/30/2005

02/25/05 MIRU 09:00 & SPUD 12 1/4" HOLE & DRILL TO 212'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 206'. CMT SURF. CSG w/121.5 cu/ft 14.7 PPG 20% FLY ASH CMT. CMT TO SURF BUT FELL BACK DOWN TO 28'. RIG UP & PMP/MIX 12 SXS NEAT CMT & CMT 9 5/8" CSG TO SURFACE.

3/16/05 PRESS TST BOP, TST BLIND RAMS & INSIDE VALVES TO 1500# HIGH, 250# LOW. UNABLE TO OBTAIN 750 PSI ON SURFACE CSG - SLOW LEAKOFF TO 550 PSI. NOTIFY ENGR & BLM. PER Jim Lavato (BLM) VERIFY THERE ISN'T A WET SHOE BY TAGGING THE BAFFLE & TEST INJECTIVITY. NO REMEDIAL ACTION IS REQUIRED IF INJECTIVITY IS BELOW 1/4 BBL/MIN @ 750 PSI MAX PRESSURE. INJECTION RATE WAS LESS THAN 1/4 bbl BEFORE PRESSURE INCREASED TO 800 PSI. TEST MEETS PRESSURE & INJECTION STIPULATION SET BY BLM.

HYDRIL TO 250/1500 PSI. OK. TIH w/8 3/4" DCS. TAG TOC (baffle) @196'. TAGGING BAFFLE SATISFIES 2nd STIPULATION FOR BLM ON FAILED CSG TEST. CLEAN OUT TO 212'.

TIH & DRILL 8 3/4" HOLE TO 3412'. TIH & LAND 7", 20#, J-55 ST&C CSG @3402'. CMT 7" CSG; SCAVENGER SLURRY 25 sxs @ 10.3 PPG; LEAD 326 SXS @ 11.7 PPG. TAIL w/65 sxs; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. 30 bbls GOOD CMT TO SURFACE. PRESS TST CSG TO 1500 PSI; 30 MIN. OK.

TIH & DRILL 6 3/4" HOLE 3412' TO 7758' TD - 03/25/05.

TIH & LAND 4 1/2" H-6#, J-55 CSG @7782'. CMT w/161-SX LITECRETE; 9.5 PPG; DENSITY 9.50 ppg; YIELD 2.520 cu/ft. TAIL w/200 sxs CLS G 50/50 POZ. 98% RETURNS; HAD RETURNS TO END OF DISP.

WILL REPORT TOP OF CMT ON COMPLETION REPORT.

03354