

HOBBS OCD

MAY 15 2012

RECEIVED

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05298

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

18164

7. Lease Name or Unit Agreement Name

Denton

8. Well Number

11

9. OGRID Number

151416

10. Pool name or Wildcat

Denton; Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter B : 660' feet from the North line and 1815' feet from the East lineSection 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3795' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Put Well back on production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-3-12 - 3-1-12

MIRU M&S pump truck, tested 5-1/2" casing to 1500 psi for 15" with no pressure loss, bled down pressure. RIW w/ tubing and tagged @ 8955'. Established reverse circulation, washed 10' of soft fill and drilled cement from 8965' - 9000' and drilled out CIBP @ 9000'. RIW and set 5-1/2" CIBP at 9162'. RIW w/ 5-1/2" HD packer, 2-7/8" seating nipple and 285 joints 2-7/8" EUE 8rd N80 tubing and set packer at 9052'. Pressure tested packer to 500 psi for 5" with no pressure loss. Released 5-1/2" packer. RIW w/ rods and pump. Cleaned location and moved off to set pumping unit. Install surface facilities. Started well and left running on hand.

5-8-12

Production Test - 5 oil, 0 mcf, &amp; 822 water.

This well is being put back on production to get it off Fasken Oil and Ranch, Ltd.'s inactive well list.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 5-14-2012Type or print name Kim TysonE-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 5-24-2012

Conditions of Approval (if any):