

Form 3160-5  
(August 2007)

UNITED STATES

OCD Hobbs

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

JUL 15 2011

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**RECEIVED**  
**RECEIVED DNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM01244A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3a. Address

P. O. Box 21468, Tulsa, OK 74121-1468

3b. Phone No. (include area code)

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SE, (660' FSL &amp; 1980' FEL) of Sec. 6-23S-34E

7. If Unit of CA/Agreement, Name and/or No.

NM 68292B-

8. Well Name and No.

Bell Lake Unit 2 #6

9. API Well No.

30-025-08483

10. Field and Pool or Exploratory Area

North Bell Lake (Devonian)

11. Country or Parish, State

Lea/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☒ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Proposal to plug-back the Devonian &amp; recompleat in the Morrow:

1. MIRU WSU.

2. Set a plug in the packer &amp; spot 10' cmt on top or cut off tubing as close to pkr as possible &amp; set a CIBP above cut off tbg &amp; cap w/20' cmt.

3. Perf 3rd &amp; 4th Morrow @ 13244'-13248' &amp; 13420'-13426'. If productive, set temp. CIBP + sand above perfs &amp; test 1st &amp; 2nd Morrow. If non-commercial, set CIBP @ 13200' w/20' cmt on top.

4. Perf 1st &amp; 2nd Morrow @ 12868'-12878' &amp; 13008' - 13056'.

5. If all zones are commercial, drill out intervening plug &amp; POL. Otherwise, produce 1st &amp; 2nd Morrow perfs.

6. Treat if necessary.

7. If all zones are non-commercial, test the Upper Morrow limes @ 12654'-12658', 12662'-12668', &amp; 12782'-12798'.

Approximate starting date: 5/1/11

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Charlotte Van Valkenburg

Title Technical Coordinator

Signature

Date 3/24/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

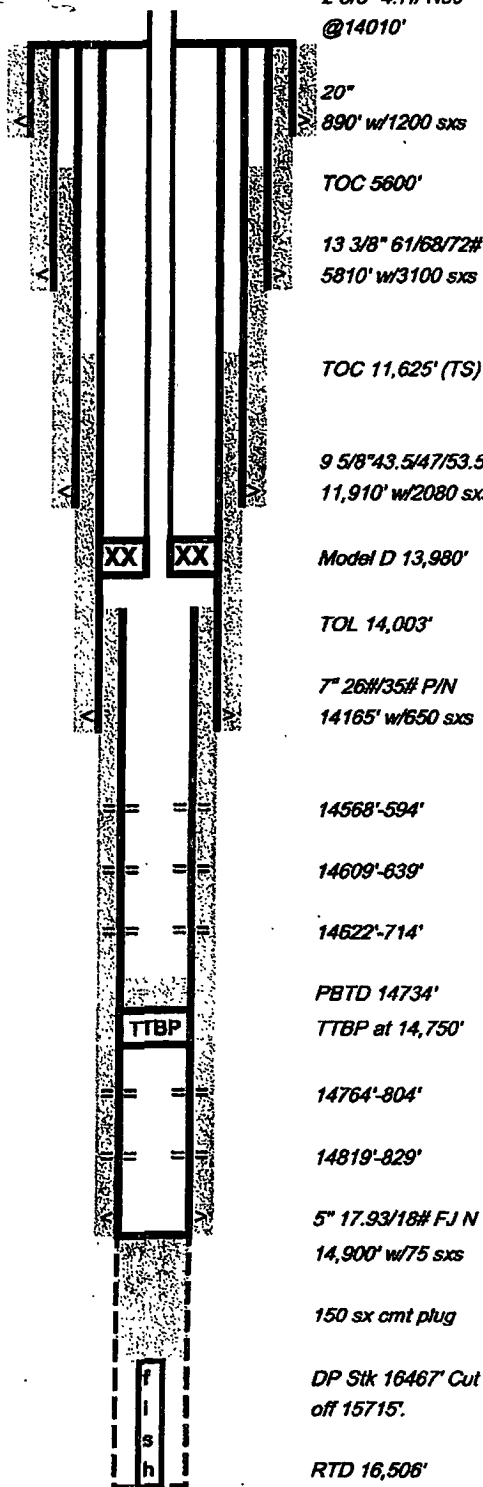
JUL 12 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Per CVV. operator decided not to do this  
Plugback. FOR RECORD ONLY



## NORTH BELL LAKE #2-6

660' FSL &amp; 1980' FEL

SECTION 6-23S-34E

LEA CO., NM

SPUD: 10/26/59 GL: 3465' KB: 3485' TD: 16506'

COMPLETION:

Drilled to 16,506'. Drill pipe stuck at 16,467'. Cut off pipe at 15,715'.  
Spot 150 sxs cmt w/velocity string. Top of cmt 14,844'. Drill out to  
14,900'. Run 5" liner.

PF: DEVONIAN: 14568-94; 609-39; 662-714; 764-804; 819-29 (2spf)  
Run Model "D". Set at 13,980'. Run 2 3/8" tbg.  
Acid w/2000 gal 15% Acid. Put on line.

WO: 11/71: PLUG BACK TO STOP WATER:

Set thru tbg BP at 14,750'. Top with cement to 14,734'

11/04: Acidize w/ 4000 gal 15% Hcl

5/05: KF took over operations.

10/26/05: Acidize w/2000 gal 20% NEFE acid

2/2/08: Unloaded to tank &amp; soaped

**Bell Lake – DV #6**  
**30-025-08483**  
**Kaiser-Francis Oil Company**  
**July 12, 2011**  
**Conditions of Approval**

1. Contact BLM 575-393-3612 (Lea County) or 575-361-2822 (Eddy County) a minimum of 4 hours prior to setting CIBP above the Devonian.
2. The packer needs to be pulled or drilled out to properly plugback the Devonian. A plug must be set across the upper Devonian perms, the 7" casing shoe and the 5" liner. Set CIBP above the perms, tag, and dump at least 35' of cement on top. Then set a plug 50' below the shoe and 50' above the 5" liner (14215'-13950'). WOC and tag.
3. If perms for 3<sup>rd</sup> and 4<sup>th</sup> Morrow are non-commercial, the CIBP needs to have at least 35' of cement if bailed or a minimum of 25 sx if pumped.
4. Surface disturbance beyond the originally approved pad must have prior approval.
5. Closed loop system required.
6. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.121
7. A 3000 (3M) psi workover BOP or higher is to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
8. Subsequent sundry with completion report and wellbore schematic required.

**TAM 071211**