

Submitt 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26905
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 59
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRONGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>31</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3750' PBD-3705' Perfs-3551-3689'

8-5/8" 24# csg @ 529' w/ 300sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 15.5# csg @ 3749' w/ 1000sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 3500' M&P 25sx cmt to 3350'

2. M&P 25sx cmt @ 2780-2630' WOC-Tag

3. M&P 25sx cmt @ 1275-1125' WOC-Tag

4. M&P 25sx cmt @ 579-429' WOC-Tag

5. M&P 45sx cmt @ 300' to surface

10# MLF between plugs

Spud Date:

Rig Release

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

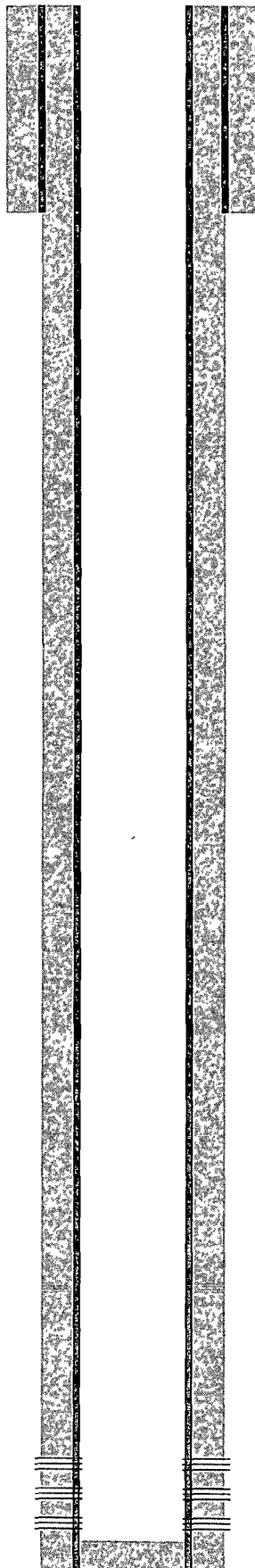
SIGNATURE David Stewart TITLE Regulatory Advisor DATE 5/22/12

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717
For State Use Only

APPROVED BY [Signature] TITLE Staff Manager DATE 5-24-2012
Conditions of Approval (if any):

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #59
API No. 30-025-26905

12-1/4" hole @ 529'
8-5/8" csg @ 529'
w/ 300sx-TOC-Surf-Circ



7-7/8" hole @ 3750'
5-1/2" csg @ 3749'
w/ 1000sx-TOC-Surf-Circ

Perfs @ 3551-3689'

TD-3750'

TD-3750'