

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

LC- 063645

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other Water Injection

MAY 25 2012

2. Name of Operator  
Seely Oil Company

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
EK Queen Unit #013

9. API Well No.  
30-025-01632

3a. Address  
815 W. 10th St  
Ft Worth, TX 76102

3b. Phone No (include area code)  
817-332-1377

10. Field and Pool or Exploratory Area  
EK-Yates-SR-Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL: G Sec. 24-T18S-R3E  
1980' FNL & 1650' FEL

11. Country or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Seely Oil Company proposes to recompleate the subject well to the Yates formation as follows:

1. POOH w/ tbg & pkr. Set CIBP @ 4250' w/ 35" cmt on top.
2. Perforate 3560' - 3570' w/ 2 spf - 23 holes.
3. Acidize w/ 750 gallons 10% NeFe.
4. Fracture treat w/ 22,000 gallons gelled Kcl & 30,000 lbs sand.
5. Recover load.
6. Run tbg & rods. Put well on production.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

David L. Henderson

Title President

Signature

Date 04/27/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

PETRON FILM ENGINEER

Title

Date

MAY 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MAY 29 2012

**May 24, 2012**

**Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. A Hydrogen Sulfide (H<sub>2</sub>S) Drilling Plan should be activated. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
- 3. Closed loop system required.**
- 4. 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. Plug 1 OK - WOC and tag no shallower than 4215'**
- 6. Continue with procedure to perfs and recompleat into Yates formation**
- 7. Subsequent sundry with well test, completion report and wellbore schematic required. NOTE: Operator is removing well from the unitized formation. Operator shall remove "Unit" from well name via sundry, and or rename well to be produce on a lease basis.**

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed **except between 3:00 am and 9:00 am**. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

DATE 4-7-83 WELL . 1-3 LEASE EK Queen Unit FIELD EK Yates 7-Rvc3 QAL

LOCATION G-24-1A3-33E  
1980' FNL and 1650' FEL  
Lea County, New Mexico

SIGNED M.W. DEER -- G.L. \_\_\_\_\_  
D.F. \_\_\_\_\_  
K.B. \_\_\_\_\_  
ZERO \_\_\_\_\_

