

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-40348
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Three Rivers Operating Co., LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1122 S. Capital of Texas Hwy, #325 Austin, TX 78746		7. Lease Name or Unit Agreement Name Cosmo 8 State
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the West line Section 8 Township 21S Range 34E NMPM County Lea		8. Well Number 004H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3714 GR		9. OGRID Number 272295
		10. Pool name or Wildcat Berry, Bone Spring, South (906660)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject horizontal well is currently drilling at a MD of 13,267' with a proposed TD 15,200'. Due to the potential for lost circulation the original plan called for cementing the 5 1/2" production casing with a DV tool and a two stage cement job. The 9 5/8" intermediate casing was successfully set and two stage cemented from a TD of 5750', below the Seven Rivers Reef, with cement circulated back to surface on both stages. Therefore Three Rivers will change the 5 1/2 inch cementing program from a two stage cement job to a single stage job by pumping a lead slurry of 760 sx of light cement mixed at 11.9 ppg and 2.48 ft³/sx, followed by a tail slurry of 600 sx of Class H plus additives mixed at 13.2 ppg and 1.62 ft³/sx. Cement volumes will be sufficient to tie back a minimum of 300' into the 9 5/8" intermediate casing and final volumes will be based upon the open hole log caliper. Verbal approval of the single stage plan was received via telecom with Paul Kautz 5/25/2012.

HOBBS OCD

Spud Date: 4/4/2012

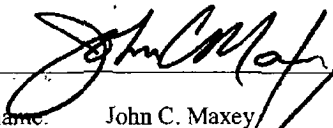
Rig Release Date:

MAY 25 2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE



TITLE Consulting Pet Engr

DATE May 25, 2012

Type or print name:

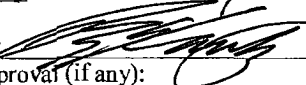
John C. Maxey

E-mail address: jcm@maxeyengineering.com

PHONE: 575-623-0438

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

MAY 29 2012

Conditions of Approval (if any):

MAY 29 2012