Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 HOBBS OCT ergy, 1625 N French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised August 1, 2011
District II - (575) 748-1283	ONGERNAL PRONT PRINTED I	00 020 10010
811 S First St , Artesia, NM 88210 District III – (505) 334-6178 2 5 2012	ONSERVATION DIVISION 220 South St. Francis DMAY 2 5 2	5). Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	
District IV – (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM RECEIVED	r	6. State Oil & Gas Lease No.
	RECEIVE	
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		LOBO 26 STATE
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 001H
2. Name of Operator THREE RIVERS OPERATING CO., LLC		9. OGRID Number 272295
Address of Operator 1122 S CAPITAL OF TEXA AUSTIN, TX 78746	S HWY , #325	10. Pool name or Wildcat WILDCAT, BONE SPRING (96403)
4. Well Location		
	t from the NORTH line and	330 feet from the WEST line
	wnship 21S Range 33E n (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
Tr. Elevatio	3762' GR	1875
12. Check Appropriate	Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION	TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE (DOWNHOLE COMMINGLE	CASING/CEMENT	30b 🗆
OTHER	□ OTHER.	
13. Describe proposed or completed operation	s. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RUI proposed completion or recompletion.	LE 19.15.7.14 NMAC. For Multiple Com	pletions: Attach wellbore diagram of
proposed completion of recompletion.		
Three Rivers Operating Company, LLC respec	tfully requests approval to amend the APD for	the Lobo 26 State #1H to include the drilling of a
pilot hole	tidily requests approval to amend the ALD for	the Lobo 20 Glate #111 to include the drining of a
		bore will be logged and evaluated The wellbore
will then be plugged back with cement to 10,48	2' and a horizontal lateral drilled at a TVD of 1	1,082' to 15,500' MD.
G 10		
Spud Date:	Rig Release Date:	
-		
I hereby certify that the information above is true a	nd complete to the best of my knowledge	and belief.
111100 5 11	7	
SIGNATURE WAS SOME	TITLEDRILLING MANAGER	DATE 05/24/12
Type or print name MIKE DANIEL	E-mail address: _mdaniel@3rnr com	PHONE: 512-706-9850
For State Use Only		MAY 29 2012
APPROVED BY:	TITLE PETROLEUM ENGW	DATE
Conditions of Approval (if any):	11100	Ditte