State of New Mexico Submit 3 copies to Appropriate District Office Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I **OIL CONSERVATION DIVISION** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-12382 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🗸 FEE 🗌 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 172010 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI WEST DOLLARHIDE DRINKARD UNIT (FORM C-101) FOR SUCH PROPOSALS. GAS 1. Type of Well: WELL WELL OTHER INJECTION 2. Name of Operator 8. Well No. CHEVRON USA INC 3. Address of Operator 9. Pool Name or Wildcat 15 SMITH RD, MIDLAND, TX 79705 DOLLARHIDE TUBB DRINKARD 4. Well Location 1656 Feet From The NORTH Line and 990 Feet From The EAST Unit Letter H : Line Township 25S Range 38E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3172 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING П CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT **TEMPORARILY ABANDON** П **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: TA $\overline{\mathbf{V}}$ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-22-05: MIRU. ATTEMPT TO REL PKR. FLOW TO PIT. RU REV UNIT. 3-23-05: FLOW TO TANK. 3-24-05: LD 10 JTS 2 3/8" TBG. 3-25-05: PU SPEAR, TBG, DC'S, JARS, X-OVER & 31 JTS 2 7/8" TBG. PU 150 JTS 2 7/8" TBG. ENGAGE PKR. JAR ON PKR. WORK DN HOLE 3-28-05: OPEN WELL & SMALL BLOW ON TBG. CSG DEAD. PRESS UP. PMP DN TBG TO 1500#. CSG EQUALIZED. TBG WOULD NOT BLEED OFF. COULD NOT PULL TBG. TBG-230#, CSG-0#. 3-29-05: PKR @ 3964. 3-30-05: TOH W/TBG & DC'S. DID NOT PULL PKR OUT. RUN CIBP TO 5928. DID NOT SET CIBP TO BE ABLE TO FISH PKR. 3-31-05: PULL RBP. 4-01-05: TIH W/SPEAR W/GRAPPLE, X-OVER, 2 3/8" TBG. TIH W/4" LINER & TAG @ 5928. LATCH ONTO PKR. TRY TO UNSET PKR. JAR PKR LOOSE. DRUG OUT OF THE LINER 12 POINTS OVERWEIGHT. TIH W/KILL STRING TO 4010. 4-04-05: TIH W/8 JTS 2 3/8" TBG TO 5930'. POOH ABOVE 4" LINER TO 5600. 4-05-05: POH W/WS TO 4508'. 4-06-05: TIH W/CIBP & TAG @ 5865. DROVE PKR RUBBER TO 5930. SET CIBP @ 5922. DUMP 50' CMT ON TOP OF THE PLUG DUE TO BAD CSG. RU & TEST CSG & PLUG TO 500#. 4-07-05: TIH W/180 JTS 2 7/8" TBG TO 5798. 4-08-05: RUN PRESSURE TEST ON RECORDER FOR STATE COMPLIANCE. 4-11-05: RIG DOWN. FINAL REPORT This Approval of Temporary 4/8/10

Abandonment Expires

282930

E432-687-7375 Telephone No.

TYPE OR PRINT NAME

Denise Pinkerton

(This space for State Use)

I hereby certify that the infe

SIGNATURE

APPROVED Chus / CONDITIONS OF APPROVAL, IF ANY:

Mean TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Regulatory Specialist

DATE

De A Property 2005

